District I

PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

I.

1000 Rio Brazos Rd., Aztec, NM 87410 2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

# OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

4 API	Number 5 Pool Name	<sup>4</sup> Pool Code
	Andrews, Texas 79714-0276	CG 00 7-1-98 V
	P.O. Box 276	Reason for Filing Code
	Kelton Operating Corporation	19744
	<sup>1</sup> Operator name and Address	<sup>2</sup> OGRID Number
I.	REQUEST FOR ALLOWABLE AND AUTH	HORIZATION TO TRANSPORT
2040 South Pacheco	o, Santa Fe, NM 87505	

96313 N. Teague - Drinkard-Abo 30 - 025-32743 \* Well Number \* Property Name **Property Code** Langlie Mattix 4 Fed. 020008

<sup>10</sup> Surface Location II.

Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/South Line	Feet from the	East/West line	County
1-1	4	238	37E		1650	South	660	West	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code P	13 Producis	ng Method Code P	<sup>14</sup> Gas	Connection Date 3-19-70	<sup>15</sup> C-129 Permi	Number	<sup>16</sup> C-129 Effective D	ate 17 C-	 129 Expiration Date

# III. Oil and Gas Transporters

Transporter OGRID	" Transporter Name and Address	<sup>20</sup> POD	<sup>11</sup> O/G	22 POD ULSTR Location and Description
024650	Dynegy Midstream Services, L.P.	1123030	G	L 4-23S-37E
	1000 Louisiana, Houston, TX 77002			1650 FSL & 660 FWL

#### IV. Produced Water

<sup>23</sup> POD		<sup>24</sup> POD ULSTR Location and Description
2815727	L 4-23S-37E	1650 FSL & 660 FSL

## V. Well Completion Data

<sup>26</sup> Ready Date	" TD	28 PBTD	29 Perforations	<sup>30</sup> DHC, DC,MC
32 Casin	ng & Tubing Size	33 Depth Set		<sup>34</sup> Sacks Cement
		<sup>32</sup> Casing & Tubing Size		

### VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	<sup>37</sup> Test Date	38 Test Length	39 Tbg. Pressure	** Csg. Pressure  ** Test Method		
41 Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	44 Gas	45 AOF			
I hereby certify that the rule with and that the information knowledge and belief.  Signature:  Printed name: C. Dale Kelto	es of the Oil Conservation Division given above is true and complete to	n have been complied to the best of my	OIL CONSERVATION DIVISION  Approved by:  Title:				
Title: President		_	Approval Date:	7 1998			
Date: 9-8-98	Phone: 915-52	24-6400					