

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL & GAS COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Bureau of Land Management No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Samedan Oil Corporation

3. Address and Telephone No.

12600 Northborough, #250, Houston, Texas 77067

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL & 660 FWL, Sec 4, T-23S, R-37E

"L"

5. Lease Designation and Serial No.
NMLC032452A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Langlie Mattix "4" Fed #1

9. API Well No.

30-025-32743

10. Field and Pool, or Exploratory Area

N. Teague

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

Downhole Commingle
DHC-1189

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

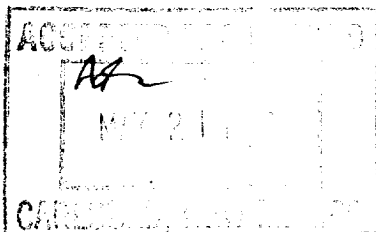
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Down Hole Commingle the North Teague Lower Paddock-Blinebry (Assoc - 96314) Pool
North Teague Tubb Assoc (Assoc-96315) Pool
North Teague Drinkard-Abo (96313) Pool under DHC-1189

3/14/96 Drill out CIBP @ 6100', and CIBP @ 6400'. Cleaned out well bore to 7092'.

3/16/96 TIH w/209 jts of 2 3/8" 4.7# J-55 EUE Tbg set @ 6749'. Ran rods and rod pump and returned well to production.

Producing from Lwr Pdk/Blinebry (5690'-5968'), Tubb Assoc (6164'-6302') and the Drinkard-Abo (6450'-6712'/6766'-7092')



RECEIVED
APR 22 10 24 AM '96
O&G
M&M

4. I hereby certify that the foregoing is true and correct

Signed

Judy Kronenberg

Title Div Prod Clerk

Date 4/18/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**State of New Mexico
Energy, Minerals and Natural Resources Department**

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS-OIL RATIO TEST

Operator		Pool		County																									
020153 - Samedan Oil Corporation		N. Teague		Lea																									
Address				TYPE OF TEST - (X)																									
12600 Northborough, #250, Houston, Texas				Scheduled <input type="checkbox"/> Completion <input checked="" type="checkbox"/> Special <input type="checkbox"/>																									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	S SLEETS	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.															
		U	S	T							R	WATER BBL'S.	GRAV. OIL		OL BBL'S.	GAS M.C.F.													
016069 Langlie Mattix "4" Federal Down Hole Commingling Permit #DHC-1189	1	L	04	23S	37E	03/29/96	P		011 %	011 Prod.	24	132	40.4	25	76	3040													
																	96314 - N. Teague Lwr Pad-Bibby Assoc	20	5	25	19	31	26						
																								96315 - N. Teague Tubb Assoc	15	4	41	31	31
TOTALS								100%	25 Bbl	100%	76 MCF																		

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing

-(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Judy Throneberry, Div Prod Clerk

Printed name and title

04/18/96

Date _____

713 876-6150
Telephone No.