

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Samedan Oil Corporation 12600 Northborough, #250 Houston, Texas 77067		OGRID Number 020153
Reason for Filing Code DAC 1189 Add zone		
API Number 30-025-32743	Pool Name North Teague Drinkard-Abo / N Teague Tubb Assoc	Pool Code 96313 / 96315
Property Code 16069	Property Name Langlie Mattix "4" Federal	Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
L	4	23S	37E		1650	S	660	W	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code F	Producing Method Code Pumping	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navalto Refining Co. 501 E. Main, PO Box 159 Artesia, NM 88211	2815408	0	L-4-23S-37E
22345	Texaco Exploration & Prod INC	2815810		L-4-23S-37E

IV. Produced Water

POD	POD ULSTR Location and Description
2815727	L-4-23S-37E

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
5/02/95	3/16/96	7150	7130	5690 - 7092
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
12 1/4	9 5/8	1185	650	
8 3/4	7	7150	3400	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date: 4/23/96

Phone 713 876-6150

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY JERRY SEXTON

Title:

DISTRICT I SUPERVISOR

Approval Date:

MAY 10 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date



Submit 2 copies to Appropriate District Office.

DISTRICT I

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Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator		Pool		County																							
020153 - Samedan Oil Corporation		N. Teague		Lea																							
Address		TYPE OF TEST - (X)		Completion ☒ Special ☐																							
12600 Northborough, #250, Houston, Texas		SCHEDULED ☐																									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - C RATIO CU FT/BBL														
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS MCF												
016069 Langlie Mattix "4" Federal Down Hole Commingling Permit #DHC-1189	1	L	04	23S	37E	03/29/96 P			24	132	40.4	25	76	3040													
				TOTALS		100%		25 Bbl		100%		76 MCF															

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Judy Throneberry, Div Prod Clerk

Printed name and title

04/18/96

Date

713 876-6150
Telephone No.