

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NMLC032452A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Samedan Oil Corporation

3. Address and Telephone No.

12600 Northborough, #250, Houston, Texas 77067

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL & 660 FWL, Sec 4, T-23S, R-37E "L"

8. Well Name and No.

Langlie Mattix "4" Fed #1 ✓

9. API Well No.

30-025-32743 ✓

10. Field and Pool, or Exploratory Area

N. Teague

11. County or Parish, State

Lea County, NM

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle
DHC-1189

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Down Hole Commingle the North Teague Lower Paddock-Blinebry (Assoc - 96314) Pool
North Teague Tubb Assoc (Assoc-96315) Pool
North Teague Drinkard-Abo (96313) Pool under DHC-1189

3/14/96 Drill out CIBP @ 6100', and CIBP @ 6400'. Cleaned out well bore to 7092'.

3/16/96 TIH w/209 jts of 2 3/8" 4.7# J-55 EUE Tbg set @ 6749'. Ran rods and rod pump and returned well to production.

Producing from Lwr Pdk/Blinebry (5690'-5968'), Tubb Assoc (6164'-6302') and the Drinkard-Abo (6450'-6712'/6766'-7092')

4. I hereby certify that the foregoing is true and correct

Signed Judy Thronberry Title Div Prod Clerk

Date 4/18/96

(This space for Federal or State office use)

FOR RECORD ONLY

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

APR 22 1996

State of New Mexico
Energy, Minerals and Natural Resources Department

P.O. Box 1980, Hobbs, NM 88240
DISTRICT II

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

[illegible]

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Paula Hernandez

Judy Throneberry, Div Prod Clerk

04/18/96

Date

713 876-6150
Telephone No.

ADMINISTRATIVE ORDER DHC-1189

Samedan Oil Corporation
12600 Northborough, Suite 250
Houston, Texas 77067

Attention: Ms. Judy Throneberry

*Langlie Mattix '4' Federal Well No.1
Unit L, Section 4, Township 23 South, Range 37 East, NMPM,
Lea County, New Mexico.
North Teague Lower Paddock-Blinebry (Associated - 96314) Pool,
North Teague Tubb Associated (Associated - 96315) Pool, and,
North Teague Drinkard-Abo (96313) Pool*

Dear Ms. Throneberry:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from three pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4, total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 6000 by the top unit allowable for the North Teague Paddock-Blinebry Tubb Associated Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

North Teague Lower Paddock-Blinebry Pool	Oil 20%	Gas 25%
North Teague Tubb Pool	Oil 15%	Gas 41%
North Teague Drinkard-Abo Pool	Oil 65%	Gas 34%

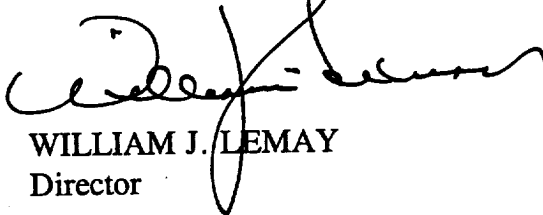
Page 2

FURTHER: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 4th day of March, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L

WJL/BES

cc: Oil Conservation Division - Hobbs
Bureau of Land Management - Carlsbad