Form 3160-4 (November 1983) (formerly 9-330)

UNI ID STATES

SUBMIT IN DUPLICA

| | | | | | | | | (See o | CHAPTER! | | | St 31, 1983 |
|---|--|-------------|---|-------------------------------|----------------------------------|---|---------------------------|------------------------|---|--|---------------------------------------|--|
| | | | ent of | | | | ₹ | struct | ions on se side) | 5. LEASE DES | IGNATIO | UN AND SERIAL NO. |
| | | BUREAL | U OF LAND | ANAM C | GEME | NT /: | - W | | | NM LC-03 | 32452 | 2-A |
| | | | | | | | ** | | | 6. IF INDIAN. | ALLOT | TEE OR TRIBE NAME |
| WELL CO | MPLETIC | ON OR | RECOM | (PLETI | ON F | REPORT | AN | D LOC | 3 * | | | |
| a. TYPE OF WEL | L: | WELL XX | GAS WELL | n. | , D , | Othor : | 11 40 | 10 10 | | 7. UNIT AGRE | EMENT | NAME |
| b. TYPE OF COMP | PLETION: | WOOL GEE | | 1710 | [| Other J | 20 | ाती उ | į. | | | |
| NEW [| WORK OVER | DEEL | BACK X | DIFF. | ír. 🗌 | Other | | | - | S. FARM OR I | EASE ! | NAME |
| 2. NAME OF OPERATO | or | | | | | ANG - | | | | Langlie N | latti | ix "4" Federa |
| Samedan Oil | l Corpor | ation | | | | អ៊ីម្បីមុខ ។ | | | | 9. WELL NO. | | · |
| 3. ADDRESS OF OPER | LATOR | | | | | | | | | X 3D. | 12 | 5.32743 |
| 12600 North | hborough | , #250 |), Housto | n, Te | xas 7 | 7067 | | | * | · | | |
| LOCATION OF WEL | y State requirements)* | | | | Teague;Lower Pad-Bli N.(Ass | | | | | | | |
| At surface | 50' FSL | s 660! | ית אים | | | _ | | | | 11. SEC., T., R | ., ч., о | R BLOCK AND SURVEY |
| At top prod. into | | | LMT | | Hin. | + | | | | OR AREA | | |
| | | | | ŧ | CART. | 7 - | | | | Sec 4 | -239 | S, R-37E |
| At total depth | | | | | | | | | | Dec 4, | 250 |), R 3/L |
| | | | | | RMIT NO. | | | ISSUED | , | 12. COUNTY O | R | 13. STATE |
| | | | | 1 | 25-327 | 1 | 1 | 1/18/9 | 4 | Lea | | NM |
| . DATE SPUDDED | 16. DATE T. | D. REACHE | D 17. DATE | COMPL. (| Ready to | prod.) 18 | . ELEV | ATIONS (D | F, RKB, I | RT, GR, ETC.)* | 19. E | LEV. CASINGHEAD |
| 5/02/95 TOTAL DEPTH, MD 4 | 05/16 | /95 | 10/21 | L/95 | | | | 5 GR | | | | |
| . TOTAL DEPTH, MD 4 | 1 TVD 21. | PLUG, BAC | K T.D., MD & T | VD 22. | IF MCLT HOW M | TIPLE COMPL | •• | 23. INTE | RVALS LED BY | ROTARY TOOL | 8 1 | CABLE TOOLS |
| 7150 . PRODUCING INTER | CI | BP @ 6 | 5100 | | | | | <u> </u> | <u>→ </u> | | | |
| . PRODUCING INTER | VAL(S), OF T | HIS COMP | LETION-TOP, | | _ | ID AND TVD) | • | | | | 25. | WAS DIRECTIONAL SURVEY MADE |
| | 7/ | Coo | Iter | . # | 10 | (27 | 3) | | | | İ | |
| 5690 - 5968 | 8 (| SEE | <u> -ter</u> | <u>m ''</u> | | 7 | | | | | 1 | |
| . TYPE ELECTRIC A | NO OTHER LO | GS RUN | | | | | | | | | 21. WA | AS WELL CORED |
| | | | | | | | | | | | | |
| CASING SIZE | WEIGHT, | I.B /== | CASIN | | | ort all string | e set in | | ENTING | RECORD | | |
| | - | | ļ | - (=0) | ļ | | - | | | NOC VIED | - | AMOUNT PULLED |
| 9 5/8 | 36# | | 1185 | | 12 1/4 | | 650 sx "C" 2800 sx "C" | | | , - | | |
| 7'' | 26# | | 7150 | | 8 | 3/4 | - -28 | UU SX | 6 | 600 sx "H | | |
| | - | | ļ | | l | | - | | | | - | |
| | 1 | TIMP | R RECORD | | <u> </u> | | 1 | 30. | - | TUBING RECO | DT. | |
| | | LINE | | SACKS CE | WEYTO I | SCREEN () | <u> </u> | SIZE | | | | PACKER SET (MD) |
| | TOP (NO) | PATT | YOM (MA) | JACAS CE | | acress () | | 2 3/8 | | 5816 | <u>"</u> - | LUCKEY SEL (WD) |
| 812E | TOP (MD) | BOTT | OM (MD) | | | | i | | 1 | | 1 | |
| | TOP (MD) | вотт | SOM (MD) | | | | | | | | - | |
| SIZE | | | | | | 1 32 | AC | | FRACT | | SOTTE | EZE ETC |
| SIZE | | | | | | 32. | | ID. SHOT. | | URE, CEMENT | | |
| SIZE . PERFORATION REC | OED (Interva | l, size and | i number) | | | DEPTH IN | TERVAL | ID. SHOT. | AM | URE, CEMENT | OF M | ATERIAL USED |
| 8122 | OED (Interva | l, size and | i number) | | | | TERVAL | ID. SHOT. | AM | URE, CEMENT | OF M | |
| SIZE . PERFORATION REC | OED (Interva | l, size and | i number) | | | DEPTH IN | TERVAL | ID. SHOT. | AM | URE, CEMENT | OF M | ATERIAL USED |
| SIZE . PERFORATION REC | OED (Interva | l, size and | i number) | | | DEPTH IN | TERVAL | ID. SHOT. | AM | URE, CEMENT | OF M | ATERIAL USED |
| PERFORATION RECO | OED (Interva | l, size and | i number) | | PROD | DEPTH IN | TERVAL | ID. SHOT. | AM | URE, CEMENT | OF M | ATERIAL USED |
| 5690-5968 | OBD (Interva | (150 h | i number) | owing, ga | | 5690- | TERVAL | ID. SHOT. | 65000 | TURE, CEMENT SOUNT AND KING O gal Spec | O OF M | ATERIAL USED |
| 5690-5968 | OBD (Interva 2 JSPF | (150 h | number) | | is lift, pu | DEPTH IN 5690- | TERVAL | ID. SHOT. | 65000 | TURE, CEMENT SOUNT AND KING O gal Spe | G G G G G G G G G G G G G G G G G G G | w/196000# 20/ |
| 5690-5968 TE FIRST PRODUCTION 10/22/95 | OBD (Interva 2 JSPF | (150 h | noles) | 1 1/2" | 18 lift, pu ' x 18 | DEPTH IN 5690- | TERVAL | ID. SHOT. | 6500(| TURE, CEMENT SOUNT AND KING O gal Spec | o of K | w/196000# 20/ |
| PERFORATION RECO | OBD (Interva 2 JSPF ON P | (150 h | number) noles) | 1 1/2" | 18 lift, pu ' x 18 | DEPTH IN 5690- | TERVAL | ID. SHOT. | 6500(| URE. CEMENT GUNT AND KING O gal Spec | o of M | w/196000# 20/ |
| . PERFORATION RECO. 5690-5968 TE FIRST PRODUCTION 10/22/95 TE OF TEST 11/03/95 | ORD (Interva 2 JSPF ON P | (150 h | number) noles) METHOD (FI 2 2" X CHOKE SIZE | 1 1/2" PROD'N TEST | TE lift, put 18 I. FOR PERIOD | DEPTH IN 5690- | 5968 | ype of pun | 6500(| URE, CEMENT FOUNT AND KING O gal Specific Specif | o of m | W/196000# 20/ |
| PERFORATION RECO | ORD (Interva 2 JSPF ON P HOURS TEST | (150 h | i number) noles) METHOD (Fi | 1 1/2" PROD'N TEST | X 18 X 18 X 18 X 18 X FOR PERIOD | DEPTH IN 5690— DUCTION umping—size 31 OIL—BBL. | TERVAL 5968 and to | ype of pun | 65000 (1p) | URE, CEMENT FOUNT AND KING O gal Specific Specif | o of m | W/196000# 20/ W/196000# 20/ W/196000# 20/ W/196000# 20/ W/19600# 20/ W/196000# 20/ W/1 |
| PERFORATION RECO 5690-5968 TE FIRST PRODUCTION 10/22/95 TE OF TEST 11/03/95 OW. TUBING PRESS. | ORD (Interva 2 JSPF ON P HOURS TEST 24 CASING PRE | (150 h | noles) METHOD (FI 2 2" X CHOKE SIZE CALCULATED 4-HOUR RATE | 1 1/2" PROD'N TEST I | X 18 X 18 X 18 X 18 X FOR PERIOD | DEPTH IN 5690— DUCTION Amping—size 31 OIL—BBL. 33 GAS— | TERVAL 5968 and to | ype of pun | 65000 (1p) | WELL SAUS WATER—BBL 132 | STATUS | W/196000# 20/ W/196000# 20/ I (Producing or P GAS-OIL RATIO 2606 RAVITY-API (CORR.) |
| PERFORATION RECO 5690-5968 TE FIRST PRODUCTION 10/22/95 TE OF TEST 11/03/95 OW. TUBING PRESS. | ORD (Interva 2 JSPF ON P HOURS TEST 24 CASING PRE | (150 h | noles) METHOD (FI 2 2" X CHOKE SIZE CALCULATED 4-HOUR RATE | 1 1/2" PROD'N TEST I | X 18 X 18 X 18 X 18 X FOR PERIOD | DEPTH IN 5690— DUCTION Amping—size 31 OIL—BBL. 33 GAS— | TERVAL 5968 and to | ype of pun | 65000 (1p) | WELL Shut 132 | STATUS | W/196000# 20/ W/196000# 20/ I (Producing or P GAS-OIL RATIO 2606 RAVITY-API (CORR.) |
| 5690-5968 3.* THE FIRST PRODUCTION OF THE STATE OF TEST 11/03/95 OW. TUBING PRESS. | OED (Interva 2 JSPF ON P HOURS TEST 24 CASING PRE | (150 h | noles) METHOD (FI 2 2" X CHOKE SIZE CALCULATED 4-HOUR RATE | 1 1/2" PROD'N TEST I | X 18 X 18 X 18 X 18 X FOR PERIOD | DEPTH IN 5690— DUCTION Amping—size 31 OIL—BBL. 33 GAS— | TERVAL 5968 and to | ype of pun | 65000 (1p) | WELL Shut 132 | STATUS | W/196000# 20/ W/196000# 20/ I (Producing or P GAS-OIL RATIO 2606 RAVITY-API (CORR.) |
| 5690-5968 3.* THE FIRST PRODUCTION OF THE STREET PRODUCTION OF THE STREET PRODUCTION OF GAR. | OED (Interva 2 JSPF ON P HOURS TEST 24 CASING PRE | (150 h | noles) METHOD (FI 2 2" X CHOKE SIZE CALCULATED 4-HOUR RATE | 1 1/2" PROD'N TEST I | X 18 X 18 X 18 X 18 X FOR PERIOD | DEPTH IN 5690— DUCTION Amping—size 31 OIL—BBL. 33 GAS— | TERVAL 5968 and to | ype of pun | 65000 (1p) | WELL Shut 132 | STATUS | W/196000# 20/ W/196000# 20/ I (Producing or P GAS-OIL RATIO 2606 RAVITY-API (CORR.) |
| 5690-5968 5690-5968 TE FIRST PRODUCTION OF THE STATE OF TEST 11/03/95 OW. TUBING PRESS. | ORD (Interva 2 JSPF ON P HOURS TEST 24 CASING PRE | (150 h | i number) noles) METHOD (FI 2 2" X CHOKE SIZE TALCULATED 24-HOUR RATE vented, etc.) | 1 1/2" PROD'N TEST OIL.—B | * X 18 (. FOR PERIOD | DEPTH IN 5690— DUCTION Imping—size 31 OIL—BBL. 33 GAS— 86 | TERVAL 5968 and to | ype of pun GAS—MO | 65000 (1) (1) (1) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4 | WELL Shull BE LEST WITNESS | OJL GR | W/196000# 20/ W/196000# 20/ I (Producing or P GAS-OIL RATIO 2606 RAVITY-API (CORR.) |
| TE FIRST PRODUCTION TEST 10/22/95 TE OF TEST 11/03/95 OW. TUBING PRESS. DISPOSITION OF GASOLd LIST OF ATTACHM | ORD (Interva 2 JSPF ON P HOURS TEST 24 CASING PRE | (150 h | i number) noles) METHOD (FI 2 2" X CHOKE SIZE TALCULATED 24-HOUR RATE vented, etc.) | 1 1/2" PROD'N TEST I | * 18 K. FOR PERIOD | DEPTH IN 5690— DUCTION Imping—size 31 OIL—BBL. 33 GAS— 86 | TERVAL 5968 and to | ype of pun GAS—MG 86 | 65000 (1) (1) (1) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4 | WELL Shull BE LEST WITNESS | OIL GR | W/196000# 20/ W/196000# 20/ I (Producing or P GAS-OIL RATIO 2606 RAVITY-API (CORR.) |

