

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)

APPROVED
BUDGET FISCAL YEAR 1984-1985
NEW MEXICO 88240
August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. CENVR. ☐ Other ☐

2. NAME OF OPERATOR
Samedan Oil Corporation

3. ADDRESS OF OPERATOR
12600 Northborough, #250, Houston, Texas 77067

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FSL & 660' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. 30-025-32743
DATE ISSUED 11/18/94

5. LEASE DESIGNATION AND SERIAL NO.
NM LC-032452-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Langlie Mattix "4" Federal

9. WELL NO.
30-025-32743

10. FIELD AND POOL, OR WILDCAT
Teague; Lower Pad-Bli N. (Assoc)

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 4, T-23S, R-37E

12. COUNTY OR PARISH Lea
13. STATE NM

15. DATE SPUDDED 5/02/95
16. DATE T.D. REACHED 05/16/95
17. DATE COMPL. (Ready to prod.) 10/21/95
18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 3325 GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7150
21. PLUG, SACK T.D., MD & TVD CIBP @ 6100
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE

5690 - 5968
26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	1185	12 1/4	650 SX "C"	
7"	26#	7150	8 3/4	2800 SX "C" 600 SX "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5816	

31. PERFORATION RECORD (Interval, size and number)

5690-5968 2 JSPF (150 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	5690-5968	65000 gal Spec G w/196000# 20

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/22/95		Pumping 2" x 1 1/2" x 18'				P	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/03/95	24		→	33	86	132	2606
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	33	86	132	40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Judy Thronberry

TITLE Div Prod Clerk

DATE

11/07/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

