Form 3160-4 (November 1983) (formerly 9-330)

SUBMIT IN DUPLICAT

Form approved.

DEPARTMENT OF THE INTEDIOD

(See oth, rin-

Budget Bureau No. 1004-0137 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT - structions on reverse side)								5. LEASE DESIGNATION AND SERIAL NO. NM LC-032452-A			
WELL CO	MPLETION	OR RECO	OMPLETI	ION R	REPORT	AND LO	G *	6. IF INDIAN,	ALLOT	TEE OR TRIBE NAME	
a. TYPE OF WEL	W b	ELL XX GAS WELT	na Di	RY .	Other			7. UNIT AGREE	MENT	NAME	
NEW WELL	WORK DEN	EP DACE	DIFF.	vr.	Other			S. FARM OR L			
2. NAME OF OPERATOR Samedan Oil Corporation									Langlie Mattix "4" Federal		
		ion						9. WELL NO.			
3. ADDRESS OF OPER 12600 North		#250 Hou	ston. Te	evas 7	7067].	10. FIELD AND	POOT	OR WILDCAM	
L. LOCATION OF WEL						cmenta)*				Pad-Bli N.(
At surface 165 At top prod. into	50' FSL &							11. SEC., T., R. OR AREA	<u>. ж., о</u>	R BLOCK AND BURVEY	
	•							Sec 4, T	-23	S, R-37E	
At total depth			14. PE	RMIT NO.		DATE ISSUED		12. COUNTY OF	R.	13. STATE	
			i	25-327		11/18/	94	PARISH Lea	•	NM	
5. DATE SPUDDED	16. DATE T.D.	REACHED 17. I	ATE COMPL. ((Ready to	prod.) 18	ELEVATIONS (DF, RKB, R1		19. E	LEV. CASINGHEAD	
5/02/95	05/16/9		/21/95			3325 GR					
O. TOTAL DEPTH, MD 4	1 TVD 21. PL	UG, BACK T.D., MD	A TVD 22.	HOW M	TIPLE COMPL., ANT		TERVALS ILLED BY	ROTARY TOOL	8	CABLE TOOLS	
7150		0 6100	TOP, BOTTOM	NAME (M	D AND TVD)*		->		25	. WAS DIRECTIONAL	
	,, (0), 01 2111	,	, 2021011,							SURVEY MADE	
5690 - 5968	3			•				•			
S. TYPE ELECTRIC A	ND OTHER LOGS	RUN						1:	27. W	AS WELL CORED	
								ļ.		· · · · · · · · · · · · · · · · · · ·	
Ι.					ort all strings						
CASING SIZE	-	VEIGHT, LB./FT. DEPTH SET (650 sx "C"		o accord		AMOUNT PULLED	
9 5/8 7"	36# 26#	1185 7150			3/4			00 sx "H"			
	2011	7130			3/4	2000 SX		00 SX II			
	1								[
9.		LINER RECO	RD		-	30.	T	UBING RECO	RD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT*	SCREEN (M	$\begin{array}{c c} \hline & \text{SIZE} \\ \hline & 2 & 3/8 \end{array}$		ертн вет (м о)	PACKER SET (MD)	
		1	-			2 3/0	<u></u>	3010			
		I			1 -	ACID SHOT	T. 50 4 007	IRE CEMENT	SQUE	EEZE, ETC.	
. PERFORATION REC	ORD (Interval, s	ize and number) , 		32.	ACID, DILO	T, FRACTU				
. PERFORATION REC	ORD (Interval, s	ize and number)			TERVAL (MD)		UNT AND KIND	OF M		
1. PERFORATION REC			•			TERVAL (MD)	AMO	UNT AND KIND			
			•		DEPTH INT	TERVAL (MD)	AMO	UNT AND KIND		ATERIAL USED	
			•		DEPTH INT	TERVAL (MD)	AMO	UNT AND KIND		ATERIAL USED	
5690-5968			•	PROD	5690-5	TERVAL (MD)	AMO	UNT AND KIND		ATERIAL USED	
5690-5968 3.•	2 JSPF (1				5690-5	SERVAL (MD)	65000	gal Spec	G	ATERIAL USED	
5690–5968 3.•	2 JSPF (1	150 holes)		as lift, pu	5690-5 DUCTION	SERVAL (MD)	65000	gal Spec	TATUE	W/196000# 20	
5690-5968 3.* ATE FIRST PRODUCTION 10/22/95	2 JSPF (1	150 holes) DUCTION METHOD nping 2"	(Flowing, go x 1 1/2' ze prod'n	as lift, pu 'x 18	DUCTION umping—size	SERVAL (MD) 5968 and type of pu	65000 (mp)	gal Spec	TATUS	W/196000# 20 G (Producing or P	
5690-5968 3.• 10/22/95 11/03/95	2 JSPF (1	DUCTION METHOD INDING 2" CHOKE 812	(Flowing, go x 1 1/2' ZE PROD'N TEST	X 18 N. FOR PERIOD	DUCTION umping—size 31 OIL—BBL. 33	GAS-X	65000 (mp)	gal Spec Well 8 Shut. Water—BBL.	TATUS	W/196000# 20 Is (Producing or P GAS-OIL RATIO 2606	
5690-5968 5.* TE FIRST PRODUCTION 10/22/95 TE OF TEST 11/03/95	2 JSPF (1	DUCTION METHOD INDING 2" CHOKE 812	(Flowing, go x 1 1/2' PROD'N TEST PROD'N T	x 18 X 18 N. FOR PERIOD BBI	DUCTION Amping—size OIL—BBL. 33 GAS—	GAS-X	(mp)	well s shut. WATER—BBL. 132	TATUS	W/196000# 20 W/196000# 20 GAS-OIL RATIO 2606 ANITY-API (CORR.)	
5690-5968 TE FIRST PRODUCTION 10/22/95 TE OF TEST 11/03/95 OW. TUBING PRESS.	2 JSPF (1	DUCTION METHOD INDICATE CHOKE SIZE CRE CALCULATE 24-HOUR B	(Flowing, go x 1 1/2' EE PROD'N TEST S ED OIL—E	x 18 X 18 N. FOR PERIOD BBI	DUCTION umping—size 31 OIL—BBL. 33	GAS-X	65000 (mp)	well s shut. WATER—BBL. 132	TATUS	W/196000# 20 is (Producing or P GAS-OIL RATIO 2606 HAVITY-API (CORR.)	
3.* THE FIRST PRODUCTION OF TAX PRODUCTION OF TEST 11/03/95 OW. TUSING PRESS.	2 JSPF (1	DUCTION METHOD INDICATE CHOKE SIZE CRE CALCULATE 24-HOUR B	(Flowing, go x 1 1/2' EE PROD'N TEST S ED OIL—E	x 18 X 18 N. FOR PERIOD BBI	DUCTION Amping—size OIL—BBL. 33 GAS—	GAS-X	(mp)	WELL S Shut. WATER—BBL. 132 RBL. 2	TATUS	W/196000# 20 is (Producing or P GAS-OIL RATIO 2606 HAVITY-API (CORR.)	
3.• ATE FIRST PRODUCTION 10/22/95 ATE OF TEST	2 JSPF (1	DUCTION METHOD INDICATE CHOKE SIZE CRE CALCULATE 24-HOUR B	(Flowing, go x 1 1/2' EE PROD'N TEST S ED OIL—E	x 18 X 18 N. FOR PERIOD BBI	DUCTION Amping—size OIL—BBL. 33 GAS—	GAS-X	(mp)	WELL S Shut. WATER—BBL. 132 RBL. 2	TATUS	W/196000# 20 is (Producing or P GAS-OIL RATIO 2606 HAVITY-API (CORR.)	
3.• ATE FIRST PRODUCTION OF GASOLD 5. LIST OF ATTACHM	2 JSPF (1	DUCTION METHOD IN CHOKE BIT CHOKE BIT CALCULATE 24-HOUR B Truel, vented, etc.	(Flowing, go x 1 1/2' ZE PROD'N TEST ED OIL—E NATE 33	as lift, put 18 x 18	DUICTION mping—size 31 OIL—BBL. 33 GAS— 86	and type of pu GAS—N 86	(mp) WATER	WELL S Shut- WATER—BBL. 132 NBL. 2	OIL GE	W/196000# 20 is (Producing or P GAS-OIL RATIO 2606 HAVITY-API (CORR.)	
3.* ATE FIRST PRODUCTION 10/22/95 ATE OF TEST 11/03/95 LOW. TUBING PRESS. 4. DISPOSITION OF GAR SOLD	2 JSPF (1	DUCTION METHOD IN CHOKE BIT CHOKE BIT CALCULATE 24-HOUR B Truel, vented, etc.	(Flowing, go x 1 1/2' ZE PROD'N TEST ED OIL—E NATE 33	as lift, put 18 x 18	DUICTION mping—size 31 OIL—BBL. 33 GAS— 86	and type of pu GAS—N 86	(mp) WATER	WELL S Shut- WATER—BBL. 132 NBL. 2	OIL GE	W/196000# 20 is (Producing or P GAS-OIL RATIO 2606 HAVITY-API (CORR.)	
5690-5968 3.* ATE FIRST PRODUCTION 10/22/95 ATE OF TEST 11/03/95 A. DISPOSITION OF GAS SOLD 5. LIST OF ATTACHM 8. I hereby ceptify	2 JSPF (1	DUCTION METHOD IN CHOKE BIT CHOKE BIT CALCULATE 24-HOUR B Truel, vented, etc.	(Flowing, go x 1 1/2' PROD'N TEST CIL—E AATE 33 cc.)	as lift, put X 18 X 1	DUICTION mping—size 31 OIL—BBL. 33 GAS— 86	and type of pu GAS—N 86 MCF.	(mp) WATER	WELL 8 shut. WATER—BBL. 132 RBL. 2 TEST WITNESS	G I	W/196000# 20 If (Producing or P) GAS-OIL RATIO 2606 RAVITY-API (CORR.)	
3.• ATE FIRST PRODUCTION OF GASOLD 5. LIST OF ATTACHM	2 JSPF (1	DUCTION METHOD IN CHOKE BIT CHOKE BIT CALCULATE 24-HOUR B Truel, vented, etc.	(Flowing, go x 1 1/2' ZE PROD'N TEST ED OIL EATE 33 Fc.)	as lift, put X 18 X 1	DEPTH INT 5690-5 DUCTION Imping—size 33 OIL—BBL. 33 GAS— 86	and type of pu GAS—N 86 MCF.	water	WELL S Shut. WATER—BBL. 132 NBL. TEST WITNESS	G I	W/196000# 20 is (Producing or P GAS-OIL RATIO 2606 HAVITY-API (CORR.)	

