

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

NM LC-032452-A

5. LEASE DESIGNATION AND SERIAL NO.

NM LC-032452-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Langlie Mattix "4" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

N. Teague Tubb Assoc

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 4, T-23S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

Samedan Oil Corporation

3. ADDRESS OF OPERATOR

12600 Northborough, #250, Houston, Texas 77067

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL & 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

3002532743

DATE ISSUED

11/18/94

15. DATE SPUNDED

05/02/95

16. DATE T.D. REACHED

05/16/95

17. DATE COMPL. (Ready to prod.)

08/04/95

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

3325 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7150

21. PLUG, BACK T.D., MD & TVD

6400 CIBP

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

All

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6164 - 6302

(Drinkard/Abo zone has been plugged off with a CIBP set at 6400')

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	1185	12 1/4	650 SX "C"	
7"	26#	7150	8 3/4	2800 SX "C", 600 SX H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6247	

31. PERFORATION RECORD (Interval, size and number)

6164-6302 4" csg gun w/2 JSPF (110 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6164-6302	4000 gal 15# NEFE Acid
	65000 gal w/196000# sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8/04/95		Pumping 2" x 1 1/2" x 18'					P	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
08/14/95	24		→	45	128	118	2844	
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	TYPE OF SEALING APL (CORE)		
	30	→	45	128	118	ACCEPTED FOR RECORD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flare during Testing. Waiting on Gas Line Hook-up

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Judy Krounchew

TITLE

Div Production Clerk

DATE

8/17/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

