

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. OIL CONS. COM.
P. BOX 1980
MORRIS NEW MEXICO 88240
APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-032452-A
2. Name of Operator Samedan Oil Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 12600 Northborough, #250, Houston, Texas 77067	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650 FSL & 660 FWL, Sec 4, T-23S, R-37E	8. Well Name and No. Langlie Mattix "4" Fed. #1
	9. API Well No. 30-025-32743
	10. Field and Pool, or Exploratory Area N. Teague Drinkard/Abo
	11. County or Parish, State Lea County, NM

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other _____
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

05/02/95 Spudded 12 1/4" hole @ 6:00 a.m.. Ran 26 jts of 9 5/8" 36# J-55 ST&C csg (1190.22') + 6 centrilizers. Set @ 1185'. Cemented w/450 sx Class "C" w/4% gel, 1/4# Cello Flake/sk, 2nd 2% CaCl2. Tail in w/200 sx Class "C" w/2% CaCl2. Circ 100 sks to pit. Set plug @ 4:00 a.m. WOC 8 hrs. Plug tagged @ 450/750# PSI Float held OK.

05/03/95 Tested 9 5/8" csg to 1200#. Held OK

05/15/95 Logged well - Dual Laterolog, Micro-SFL & Density Neutron

05/16/95 Ran 165 jts 7" 26# J-55 LT&C csg (7156') and 28 centrilizers. Set 7" csg @ 7150'.

05/17/95 Cement w/2800 sx class "C" Lite w/5% salt + 1/4# Cello Flake/sk. Tail in w/600 sx Class "H" 50/50 Poz w/2% gel. TOC @ 1260'. Bumped plug @ 2200# PSI.

(See attachment for detail and special request)

ADDENDUM: Vince Balderaz requested we pressure test 9 5/8" x 7" annulus & pump 100 sx from the top and displace to 800' if possible.

05/19/95 Loaded annulus with less than 1/2 bbl of water and pressured csg to 400 psi for 15 min. It held with no bleedoff. Mr. Balderaz was contacted and gave permission to complete well.

I hereby certify that the foregoing is true and correct

Signed Judy Thronburg Title Div Production ClerkDate 5/22/95
05/17/95

(This space for Federal or State office use)

Approved by David R. Glas Title _____

Date _____

Conditions of approval _____

RECEIVED

JUL 21 1965
JUL 21 1965
OFFICE