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*See	Instruction	on	Reverse	Side

SAMEDAN OIL CORPORATION 12600 Northborough Drive, Suite 250 Houston, TX 77067 (713) 876-6150 Fax (713) 876-6106 Computer Fax (713) 876-6108

May 18, 1995

Bureau of Land Management Attn: Mr. Vince Balderaz P.O. Box 1157 Hobbs, New Mexico 88240

Re: Cement Top on 7" Production Casing Langlie Mattix "4" Federal #1 Unit Letter L, Sec 4, T-23-S, R-37-E Lea County, New Mexico

Dear Mr. Balderaz:

Samedan completed the drilling and cementing of the above referenced well on May 17, 1995. A wellbore sketch is attached which details the current condition of the wellbore. The production string was cemented with 2800 sacks Class C light cement and tailed in with 600 sacks Class H 50/50 Poz cement. Annual hole capacity was calculated to be 4400 cubic feet based on the open hole caliper. The cement volume pumped was 6014 cubic feet. This is 36% excess cement. Cement did not circulate to surface, although we had full circulation during the cement job. A subsequent temperature survey found the top of cement at 1260'. This is 75' below the 9 5/8" casing shoe.

The Drilling Operations Requirements on our Drilling Permit requires that cement tie back 100' into the 9 5/8" surface casing at 1185'. Although we did not fulfill this requirement, we believe that we have sufficiently protected all fresh water and request that we be allowed to complete the well as it is currently cemented with no further remedial cementing operations.

If you have any questions or need additional data, please contact the undersigned or Ms. Judy Throneberry at the letterhead phone number. We desire to begin completion operations beginning May 22, 1995 and respectively request that you approve this request as soon as practical.

Thank you for your consideration in this matter.

Very truly yours,

Gary Hendricks Engineer

cc: Judy Throneberry

Samedan Oil Corporation Wellbore Sketch

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Langlie Mattix 4 #1				660' FWL and 1650' FSL
Weil Name	-			Section 4, T-23-S, R-37-E
				Location
Lea, New Mexico	-			3325' GL, 3341' KB
County, State				Elevation
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9 5/8" 36# J-55 casing at 1185'	_			
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	xx	XX	6460	Proposed Drinkard Completion
	xx	××	0430	Proposed Difficard Completion
	xx	0		
7" 26# J-55 casing at 7150'	xx	0		
Cemented with 2800 sacks Class C	xx	0	6712	
Light with 5% salt and 1/4# Cello	· xx	xx		
flake/sk. Tail in with 600 sacks	xx		6766	Proposed Abo Completion
Class H 50/50 Poz with 2% gel, 0.6%	xx	0		
FLA, 0.3% dispersant and 0.3%	xx	0		
SMS Full circ through cement job	xx	0		
Did not circulate cement. Ran	xx	o	7092	
temp svy, TOC at 1260'	xx	xx		

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ENVER