

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32749
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ammons-Madera
8. Well No. 3
9. Pool name or Wildcat Salado Draw - Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Ammons-Madera	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 3	
2. Name of Operator Southwest Royalties, Inc.		9. Pool name or Wildcat Salado Draw - Delaware	
3. Address of Operator P. O. Box 11390; Midland, Texas 79702			
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>26S</u> Range <u>33E</u> NMPM Lea County			
10. Date Spudded 8-9-95	11. Date T.D. Reached 8-15-95	12. Date Compl. (Ready to Prod.) 10-29-95	13. Elevations (DF & RKB, RT, GR, etc.) 3337 KB, 3337 DF, 3324 GL
14. Elev. Casinghead			
15. Total Depth 5221'	16. Plug Back T.D. 5174'	17. If Multiple Compl. How Many Zones? --	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name 5046-5054' - Ramsey			20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run CNL/FDC, DLL, MCL GR/CCL/CBL			22. Was Well Cored NO
23.			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	435'	12 1/4"	300 sx Class C w/CaCL	
5-1/2"	15.5#	5221'	7-7/8"	370 Sx Class C	

LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5018	--

26. Perforation record (interval, size, and number)

4" csg gun 2 JSPF 18 holes
5046-5054'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5046-5054'	2500 gal 7 1/2% NEFE HCL (Acidized)
	Fraced w/15,960 gal Viking I-30
	+ 34,280# 16/30 white sd & 8740#
	16/30 resin sd.

28. PRODUCTION

Date First Production 10-29-95	Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg. 2 X 1 1/4 X 25' pmp					Well Status (Prod. or Shut-in) Prod.	
Date of Test 11-10-95	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 0	Water - Bbl. 100	Gas - Oil Ratio NA
Flow Tubing Press. 20	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 0	Water - Bbl. 101	Oil Gravity - API - (Corr.) 36.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
used for fuel

Test Witnessed By

30. List Attachments

P-4, Deviation Survey, log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Nelson Patton Printed Name Nelson Patton Title Area Supervisor Date 11-17-95