

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D), 430' FNL and 330' FWL, Sec. 6, T-24S, R-32E

5. Lease Designation and Serial No.

NM-77064

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mesa Verde "6"
Federal #10

9. API Well No.

30-025-

10. Field and Pool, or exploratory Area

Mesa Verde (Delaware)
Mesa Verde (Bone Spring)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

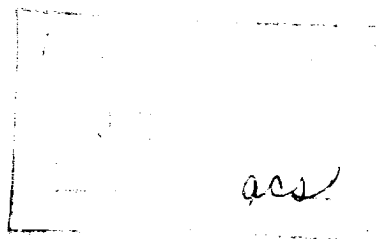
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/28/97: TD 11" hole at 4440'. RU casing crew and ran 114 jts 8-5/8" 32.0# & 24.0# K-55 casing and set at 4440', FC at 4359'. Cement w/ 1000 sx C1 "C" 50-50 Poz containing 10% gel, 5% salt, and 1/4 pps Flocele. Tail w/ 200 sx C1 "C" + 2% CaCl2. Circulated 20 sx to pit. Plug down at 7:39 p.m. WOC. ND and cut casing off. Weld on head. Tested weld to 1500 psi, ok.

12/29/97: NU BOP. PU BHA and TIH. Tested casing and BOP to 1500 psi, ok. WOC total of 18 hours. Drilling cmt plug. Resume drilling formation.



14. I hereby certify that the foregoing is true and correct.

Signed

Dorothy McCullough

Title Sr. Production Clerk

Date Jan. 2, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

100-100000-1

100-100000-1

100-100000-1

