

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
Permit x 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D), 430' FNL and 330' FWL, Sec. 6, T-24S, R-32E

NM-77064

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mesa Verde "6"

Federal #10

9. API Well No.

30-025-

10. Field and Pool, or exploratory Area

Mesa Verde (Delaware)

Mesa Verde (Bone Spring)

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & ran casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

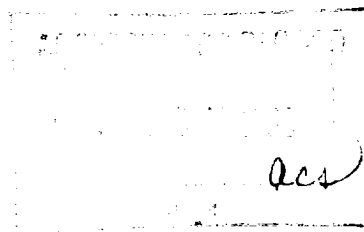
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/18/97: Spud 17-1/2" hole at 9:00 p.m. Drilling.

12/19/97: TD 17-1/2" hole at 570'. RU csg crew and ran 14 jts 13-3/8" 48.0# H-40 casing and set at 570'. RU BJ & cement w/ 600 sx Cl "C" containing 2% CaCl2 & 1/4 pps Celloflake. Circulated 110 sx to surface. Plug down at 9:15 p.m. WOC.

12/20/97: Cut csg off and weld on head. Tested weld to 600 psi, ok. NU BOP and tested same to 600 psi, ok. WOC a total of 24 hours. Drilled out 70' cement. Tested csg to 600 psi, ok. Resume drilling formation.



14. I hereby certify that the foregoing is true and correct

Signed

Sissy McCullough

Title

Sr. Production Clerk

Date

Jan. 2, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: