		\bigcirc	k	243		
Form 3160-3 (July 1992)	11			(Other instru		E* FORM APPROVED OMB NO. 1004-0136
		NITED STATË ENT OF THE I	S P. O.	reverse s	lde)	Expires: February 28, 1995
					1	5. LEASE DESIGNATION AND SERIAL NO.
		OF LAND MANA				NM-77064
	PLICATION FOR	PERMIT TO	DRIL	OR DEEPEN		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORKb. TYPE OF WELL	DRILL X	DEEPEN		7 11/06	197	7. UNIT AGREEMENT NAME
OIL X	GAS OTHER	1	ZONE ZONE			8. FARM OR LEASE NAME, WELL NO.
2. NAME OF OPERAT	OR					Mesa Verde "6" Fed No. 10
Santa Fe Energy Resources, Inc.						9. API WELL NO.
3. ADDRESS AND TELEPHON						
550 W. Texas, Suite 1330; Midland, Texas 79701 (915)682-6373 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDCAT
At surface		and in accordance wi	fdance with any State requirements.")			Mesa Verde Delaware/Bone Spr
(D) 330 FNL & 3 At proposed prod					11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	
At proposed prot	a, zone				Sec. 6, T-24-S, R-32-E	
	ILES AND DIRECTION FROM	NEAREST TOWN OR POS	ST OFFICE	*		12. COUNTY OR PARISH 13. STATE
	oving, New Mexico					Lea New Mexico
 DISTANCE FEOM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) DISTANCE FROM FROFOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED. 		330'		OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL 40
		12201	19. риорозед дертн 8600'		20. ROTARY OR CABLE TOULS	
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)		1320'	1520		<u> </u>	Rotary 22. APPROX. DATE WORK WILL START*
3535 GR		•)				December 1, 1997
23.	·····					
				CEMENTING PROGRAM		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F		SETTING DEPTH		QUANTITY OF CEMENT
17 1/2*						
17 1/2"	H-40 13 3/8"	<u> </u>		600'	·	to circulate
11"	K-55 8 5/8*	24.0 &	32.0	4600'	1300 s	x to circulate
$\frac{11"}{77/8"}$		24.0 & 17.	32.0 0	4600' 8600' 330/1/	1300 st tie bacl OPER.	k to circulate k to 4400' 17129 OGPID NO. 17129
11" 7 7/8" ChQN We propose to d	K-55 8 5/8*	$\frac{24.0 \&}{17.}$	32.0 0 ng forma	$\frac{4600'}{8600'}$	1300 sz tie bacl OPER. PROPE	x to circulate k to 4400' OGPID NO. 17129 ERTY NO. 17129
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11" 7 7/8" ChQn We propose to d If productive, 5 plugged and abai	$\begin{array}{c ccccc} \hline K-55 & 8 & 5/8^{*} \\ \hline K-55 & 5 & 1/2^{*} \\ \hline Q & & & \\ \hline G & &$	24.0 & 17. 17. 17. 17. 17. 17. 17. 17. 17. 17.	32.0 0 ng forms ctive, the	4600' 8600' 330// attion for oil. well will be well will be	1300 sz tie bacl OPER. PROPE	x to circulate k to 4400' OGPID NO. 17129 ERTY NO. 17129 CODE 96229 ATE
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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictilious or fraudulent statements or representations as to any matter within its invisitation.

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