District 1

1625 N. French Dr., Hobbs. NM 88240

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

<u>istrict IV</u> 040 South Pacheco, S	ianta Fe,	18W1 9 / 503							
	REQ	UEST FO	OR ALI	LOWABLI	E AND AU	THORIZAT:			
		•	ator name a	nd Address			2	OGRID Numb	per
Santa Fe Snyd		-						020305	-
550 W. Texas, Suite 1330 Midland, TX 79701								³ Reason for Filing Code DHC (Effective 10/17/97)	
4 API					5 Pool N	Tame	DHC (E	rrective	10/17/97 6 Pool Code
30-0 30-0	25-32	753		1	Mesa Verde E	one Spring			96229
Propert		8 Property Name				···,	9 Well Number		
017:	129				Mesa Verde "	6" Federal			14
		Location							
}	ection	Township	Range	Lot. Idn	Feet from the	North/South Line	Fee: from the	East/West l	ine County
C II D	6	11-1-1	<u> </u>		330	North	1650	West	Lea
	ection	Hole Loc	Range	Lot. Idn	Feet from the	North/South Line	Fee: from the	East/West 1	ine County
201 1111	e con	l community	Runge	Bot. Idi.	I cet irom the	North/Soddi Line	ree. from the	East west	ine County
Lse Code 13	Producir	ig Methoc Cod	e 14 Gas	Connection Date	15 C-129 Pe	rmit Number	¹⁶ C-129 Effective	Date 1	C-129 Expiration D
I. Oil and G	as Tr	ansporter	'S		_				
8 Transporter OGRID			sporter Nan I Address	ne	20 POI	20 POD 21 O/G		22 POD ULSTR Location and Description	
009171]	Gas Corp. Penbrook			2805	658 G	(J), Sec. 6	, T-24S,	R-32E
	6Ú	sa, TX 79			100		MesaVerde 6	Fed #2 B	attery
037480		Energy Co. Box 466			2812	989 0	(J), Sec. 6	, T-24S,	R-32E
	*	ston, TX 7		6	1.5		MesaVerde 6	Fed. #2 1	Battery
	7					•			
200					4,3				
						w/- 1852			
	3								
7. Produced		er							
7. Produced			- 6 Tu-	24S B-32F	24 POD ULS	STR Location and De			
7. Produced POD 2806755	Wate	(J), Sec	c. 6, T-	24S, R-32E	24 POD ULS			**************************************	
7. Produced POD 2806755	Wate	(J), Sec		24S, R-32E	24 PODULS	STR Location and De		itions	30 DHC, MC
Produced POD 2806755 Well Comp Spud Date	Wate	(J), Sec	Date	27 7	24 POD ULS (Mesa Verde	TR Location and De 6 Fed. #2 Bat 28 PBTD	tery)		#1563
Produced POD 2806755 Well Com	Wate	(J), Sec	Date	,	24 POD ULS (Mesa Verde	TR Location and De	tery)		Dire, Me
Produced POD 2806755 Well Comp Spud Date	Wate	(J), Sec	Date	27 7	24 POD ULS (Mesa Verde	TR Location and De 6 Fed. #2 Bat 28 PBTD	tery)		#1563
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Produced POD 2806755 Well Comp Spud Date	Wate	(J), Sec	Date	27 7	24 POD ULS (Mesa Verde	TR Location and De 6 Fed. #2 Bat 28 PBTD	tery)		#1563
Produced POD 2806755 Well Comp 25 Spud Date Hole St	Wate	(J), Sec	Date	27 7	24 POD ULS (Mesa Verde	TR Location and De 6 Fed. #2 Bat 28 PBTD	tery)		#1563
Produced POD 2806755 Well Comp Spud Date Hole Si	Wate	(J), Sec n Data 24 Ready	Date 32 Casin	g & Tubing Size	24 PODULS (Mesa Verde	6 Fed. #2 Bat 28 PBTD	29 Perfora	34 Sack	#1563 ss Cement
Z806755 Well Comp 25 Spud Date Hole Si	Wate	(J), Sec	Date 32 Casin	27 7	24 PODULS (Mesa Verde	TR Location and De 6 Fed. #2 Bat 28 PBTD	tery)	34 Sack	#1563
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. Produced POD 2806755 Well Comp Spud Date Hole Si Hole Si Well Test Date New Oil	Wate	(J), Secon Data 24 Ready 6 Gas Delivery 42 Oil 23 / 7 (3	Date 32 Casin Date	g & Tubing Size 37 Test Date 6/30/00 43 Water 67	24 PODULS (Mesa Verde	Test Length 24 44 (56%)	29 Perford Tog. Pressure 250 45 AOF	34 Sack	#1563 as Cement 40 Csg. Pressure 46 Test Method P
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