District II

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico rgy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco

Section Factors, Statist Fr, MM \$7905 REQUESTS FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator states and Address South & Fe Stryder Corp. O20305 South & Fe Stryder Corp. O20305 OR. Texas. Suttle 1330 ANT Number O3 0-025-22753 Heesa Verde Del aware Proof Name Proo	istrict III 000 Rio Brazos Rd	., Aztec, !	NM 87410)			South Pa Fe, NM						•• •	5 Co
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Hidland, TX 79701 AVI Number 9 30-025-32753 **Resa Verde Del aware 9 1919 **Property Code 1 **Property Code 1 **Property Name 9 **Val Number 1 **Pool Code 9 **Surface Location 1 **Cirlo in C. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 1 **Cirlo in C. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 1 **Bottom Hole Location 1 **Corlo in Committee Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 1 **Bottom Hole Location 1 **Corlo in Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 1 **Bottom Hole Location 1 **Transporter Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 1 **Transporter Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 1 **Transporter Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 1 **Transporter Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 1 **Transporter Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 1 **Transporter Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 1 **Transporter Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 1 **Transporter Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 1 **Transporter Township Range Towns														
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