

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		N.M. Oil Cons. Division	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/>		P.O. Box 1980 Hobbs, NM 88241	
2. NAME OF OPERATOR Santa Fe Energy Resources, Inc.			
3. ADDRESS AND TELEPHONE NO. 550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FNL & 1650' FWL, Sec. 6, T-24S, R-32E At top prod. interval reported below At total depth			
14. PERMIT NO. DATE ISSUED FEB 06 1997 act			
15. DATE SPUDDED 12/5/96		16. DATE T.D. REACHED 1/16/95	
17. DATE COMPL. (Ready to prod.) 1/4/97		18. ELEVATIONS (DF, R&B, RT, CR, ETC.)* 3550' GR	
20. TOTAL DEPTH, MD & TVD 8728'		21. PLUG, BACK T.D., MD & TVD 8725' 8500'	
22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS A11	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8364' -8402' (Delaware)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42.0#	593'	14-3/4"	400 sx CI "C" (Circ'd)	None
8-5/8"	32.0#	4430'	11"	1175 sx PSL & "C" (Circ)	None
5-1/2" N-80	15.5 & 17.0	8728'	7-7/8"	440 sx PSL & 360 sx "H"	TOC 3700'
					by TS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-7/8"	8198'	N/A

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-7/8"	8198'	N/A

31. PERFORATION RECORD (Interval, size and number)

8570'-8585' (60 holes) .35" dia 2A
8364'-8402' 4" csg gun, 1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8570'-8585'	RBP set at 8500' w/2sx sand
8364'-8402'	2000 gals 7.5% NeFe + 59 BS.
	47,900 gals gel w/ 166,224#
	16/30 Ottawa sand.

33. PRODUCTION

DATE FIRST PRODUCTION 1/3/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping - 2-1/2" x 1-1/2"				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/9/97	HOURS TESTED 24 hrs	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL - BBL. 96	GAS - MCF. 0	WATER - BBL. 222	GAS - OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 85	CALCULATED 24-HOUR RATE →	OIL - BBL. 96	GAS - MCF. 0	WATER - BBL. 222	OIL GRAVITY - API (CORR.) 39.4 deg	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Connected to pipeline

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-104, 3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Production Clerk

DATE 1/29/97

* (See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

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