

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
P.O. Box 196  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>NM-77064</b>
2. Name of Operator <b>Santa Fe Energy Resources, Inc.</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>330' FNL &amp; 1650' FWL, Sec. 6, T-24S, R32E</b>	8. Well Name and No. <b>Mesa Verde 6 Federal #14</b>
	9. API Well No. <b>30-025-32753</b>
	10. Field and Pool, or exploratory Area <b>Mesa Verde (Delaware)</b>
	11. County or Parish, State <b>Lea NM</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/5/96: MIRU. Kill well w/prod water. POOH w/ pump & rods. ND wellhead and NU BOP. Released TAC and POOH w/ tubing, LD BHA.

12/6/96: RIH w/ 4" csg guns and perforate the Delaware 8364'-8402' (39 holes). Break down perms w/ 2000 gals 7-1/2% NeFe acid and 59 ball sealers.

12/7/96: Made 14 swab runs, recovered 43.5 BW. Shut down for weekend and prep to frac on Monday.

12/10/96: RU Dowell and frac down tbg w/ 47,900 gals gel containing 166,224# 16/30 Ottawa sand.

12/12/96: RIH w/ RBP and set at 8500' and dump sand on top of RBP. Bone Spring perforations 8570'-8585' plugged off. Begin swab testing.

01/02/97: RIH w/ rods and 2-1/2" x 1-1/2" pump. Put well on production.

14. I hereby certify that the foregoing is true and correct.

Signed *James M. Culbough* Title Sr. Production Clerk Date 1/30/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

2A. Mesa Verde BS dp