

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No

P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FWL
Sec 6, T24S, R32E

5. Lease Designation and Serial No.

NM 77064

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Mesa Verde 6 Federal #14

9. API Well No.

30 025 32753

10. Field and Pool, or Exploratory Area

Mesa Verde Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Csg test & cmt job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-16-95 - TD 8728'.

1-18-95 - Ran 78 joints 5-1/2" 17# N-80 LT&C and 134 jts 5-1/2" 15.5# J-55 LT&C casing set at 8728'.

Cemented with 300 sx PSL "C" + 3% CF-14, 6#/sx salt, 5#/sx Gilsonite;
12.7 ppg, 2.08 cuft/sx, 111 bbls slurry.
140 sx PSL "C" + 3% CF-14, 6#/sx salt; 12.7 ppg, 2.08 cuft/sx,
52 bbls slurry. and
360 sx C1 "H" + 8#/sx CSE, .5% CF-14, 3#/sx salt, .35%
thrifty lite; 14.2 ppg, 1.62 cuft/sx, 104 bbls slurry.

WOC - 13 hours

30 minutes pressure tested to 1700 psi, OK.

14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Title Regulatory Analyst

Date 1-19-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

J. Lee
FEB 13 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

CARLSBAD NEW MEXICO