

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32772
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER INJECTION ☐						7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT							
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐						8. Well No. 151							
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD							
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240													
4. Well Location Unit Letter <u>B</u> : 640 Feet From The <u>NORTH</u> Line and 2000 Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>25-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY													
10. Date Spudded 4/15/95		11. Date T.D. Reached 4/27/95		12. Date Compl. (Ready to Prod.) 5/12/95		13. Elevations (DF & RKB, RT, GR, etc.) 3158'-GL; 3173'- KB		14. Elev. Csghead 3158'					
15. Total Depth 6925'		16. Plug Back T.D. 6885'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By 0'-6925'		Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name NOT PRODUCING								20. Was Directional Survey Made YES					
21. Type Electric and Other Logs Run GR-DLL-MSFL-BHCS, CSNG-CNL-LDT/CAL, GR-CNL								22. Was Well Cored NO					
23. CASING RECORD (Report all Strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED			
8 5/8"		24#		1171'		11"		CL-C 525 SX CIR 150					
5 1/2"		15.5#, 17#		6925'		7 7/8"		CL-H 1850 SX CIR 180					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
NONE										2-3/8"	6302'	6302'	
26. Perforation record (interval, size, and number) 6365-6514', 4 JSPF, 90 HOLES										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
										6365-6514		A/ 7000G, 15% NEFE	
28. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)								Well Status (Prod. or Shut-in) SHUT-IN			
Date of Test		Hours tested		Choke Size		Prod'n For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)											Test Witnessed By C. E. WELBORN		
30. List Attachments DEVIATION SURVEY													
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNATURE <u>M. Angie Davila</u>										TITLE Clerk		DATE 6/16/95	
TYPE OR PRINT NAME M. Angie Davila										Telephone No. 397-0443			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1170'	T. Canyon
T. Salt	1438'	T. Strawn
B. Salt	2508'	T. Atoka
T. Yates	2635'	T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3572'	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	3970'	T. Simpson
T. Glorieta	5033'	T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb	5960'	T. Delaware Sand
T. Drinkard	6213'	T. Bone Springs
T. Abo	6513'	T.
T. Wolfcamp	6925' TD	T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5960' to 6513'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1170'	1170'	SANDSTONE, SHALE				
1170'	1438'	268'	ANHY, SALT, SHALE				
1438'	2508'	1070'	SALT, ANHY, SHALE				
2508'	2635'	127'	ANHY, SANDSTONE, DOLO				
2635'	3566'	931'	ANHY, SANDSTONE, DOLO				
3566'	3970'	404'	ANHY, SANDSTONE, DOLO				
3970'	5033'	1063'	DOLOMITE				
5033'	5960'	927'	DOLOMITE, SANDSTONE				
5960'	6213'	253'	ANHY, SANDSTONE, DOLO				
6213'	6513'	300'	ANHY, SANDSTONE, DOLO				
6513'	6925'	412'	ANHY, SANDSTONE, DOLO				