

Attached to Form 3160-3
PermOK Oil, Inc.
Leonard Brothers Federal No. 2A
660' FNL & 660' FWL
NW/ NW, Sec. 23, T26S, R37E
Lea County, N.M.

7. Auxiliary Well Control and Monitoring Equipment:

A mud logging unit complete with H₂S detectors will be continuously monitoring drilling penetration rate and hydrocarbon shows from 2660' to TD.

8. Logging, Testing and Coring Program:

An electric logging program consists of a cased hole GR-Compensated Neutron Porosity Log.

Further testing procedures will be determined after the 4-1/2" production casing has been cemented at TD based on drill shows and log evaluation.

9. Abnormal Pressures, Temperatures and Potential Hazards:

No abnormal pressure or temperatures are anticipated. No H₂S or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. No major loss circulation zones have been reported in offsetting wells.

10. Anticipated Starting Date and Duration of Operations:

Road and location work will not begin prior to approval from the BLM. The anticipated spud date is December 15, 1994. Once commenced, the drilling operation should be finished in approximately 4 days. If the well is productive, an additional 10 days will be required for completion and testing before a decision is made to install permanent facilities.

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