

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N. M. OIL CONS. COMMISSION
1, BOX 1580
DOUGLAS, NEW MEXICO 88240
NM-21644

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DRY ☐		1b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DRY ☐		1c. DATE APR 7 11 08 AM '95	
2. NAME OF OPERATOR Lewis B. Burleson, Inc.					
3. ADDRESS OF OPERATOR P.O. Box 2479 Midland, Texas 79702					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 990FSL 1305 FEL Sec. 25 T-23-S R-36-E At top prod. interval reported below same as above At total depth same as above					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Lea	
				13. STATE NM	
15. DATE SPUN 2-1-95		16. DATE T.D. REACHED 2-5-95		17. DATE COMPL. (Ready to prod.) 3-16-95	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3335 GR		19. ELEV. CASINGHEAD 3335'			
20. TOTAL DEPTH, MD & TVD 3428		21. PLUG, BACK T.D., MD & TVD 3398		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS X		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2951-3351 Yates - 7 Rivers				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-N				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24#		416'	
5 1/2"		14#		3428'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		250 Sacks (circ. 17)		-0-	
7 7/8"		730 Sacks (circ. 93)		-0-	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2 3/8"		3100'		PACKER SET (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		3100'		--	
31. PERFORATION RECORD (Interval, size and number) 2951'-3351' - .40 45 shots					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2951-3351		4500 gals - 15% acid,			
		220,000 gals water & CO2			
		390,000 # sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 3-16-95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 x 1 1/4 x 12' RWTC			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3-18-95		HOURS TESTED 24		CHOKE SIZE --	
PROD'N. FOR TEST PERIOD --		OIL BBL. --		GAS - MCF. 550	
WATER BBL. 4		GAS-OIL RATIO --			
FLOW. TUBING PRESS. -0-		CASING PRESSURE 30		CALCULATED 24-HOUR RATE --	
OIL BBL. -0-		GAS - MCF. 550		WATER BBL. 4	
OIL GRAVITY-API (CORR.) --					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Wayne Jarvis		TITLE Supt.		DATE 4-5-95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. SUMMARY OF POROSITY ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all other zones of porosity, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and production.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Yates 7 Rivers	2931 3180	2931 3180