

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32856
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	408
9. Pool Name or Wildcat	Langlie Mattix SR-DN-GB
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3316'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location	Unit Letter <u>P</u> ; <u>1250</u> Feet From The <u>SOUTH</u> Line and <u>200</u> Feet From The <u>EAST</u> Line Section <u>13</u> Township <u>24-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3316'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ SPUD, SURF CSG, PROD CSG.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG #403 SPUD 12-1/4 INCH HOLE @ 5:00 PM 05-03-95. DRILLED TO 672'. TD @ 7:00 PM 05-03-95.
- RAN 9 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 392'. RAN 10 CENTRALIZERS.
- DOWELL CEMENTED WITH 250 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 11:15 PM 05-03-95. CIRCULATED 29 SACKS.
- NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 11:15 PM TO 11:45 PM 05-04-95.
- WOC TIME 24 HOURS FROM 11:15 PM 05-03-95 TO 11:15 PM 05-04-95.
- DRILLING 7 7/8 HOLE.
- DRILLED 7 7/8 HOLE TO 3800'. TD @ 11:30 AM 05-08-95.
- HLS RAN LOG #1: DLT-MSFL-CSL, LOG #2: SDL-CSNG-DSN FROM 0' TO 3800'.
- RAN 89 JOINTS OF 5 1/2, 15.50#, WC-50, LTC CASING SET @ 3786'.
- DOWELL CEMENTED WITH 950 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 350 SACKS 50/50 POZ CLASS H W/ 2% GEL (15.6 PPG, 1.19 CF/S). PLUG DOWN @ 5:45 AM 05-09-95. CIRCULATED 29 SACKS.
- ND. RELEASE RIG @ 9:45 AM 05-09-95.
- RAN TEMP SURVEY. PBD @ 3725'. TOC @ 465'. SURF CSG SET @ 406'. 05-09-95.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE C. P. Basham / SR H TITLE Drilling Operations Mgr. DATE 5/25/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)

ORIGINAL SIGNED BY

GARY WINK

APPROVED BY FIELD REP. II TITLE DATE MAY 31 1995

CONDITIONS OF APPROVAL, IF ANY: