

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. CONS. COM.  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240FORM APPROVED  
OMB NO. 1004-0137  
EFFECTIVE DATE 28, 1995  
DESIGNATION AND SERIAL NO.  
NM 60584

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ OCT 13 10 20 AM '95

## b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ CARLSBAD AREA

## 2. NAME OF OPERATOR

Dusty Mac Resources, Inc.

## 3. ADDRESS AND TELEPHONE NO.

1110 N. Big Spring St. Midland, Tx. 79701

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' FSL 1980' FWL

At top prod. interval reported below

At total depth 1980' FSL 1980' FWL

## 14. PERMIT NO.

## DATE ISSUED

3-17-95

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

## 7. UNIT AGREEMENT NAME

NA

## 8. FARM OR LEASE NAME, WELL NO.

MADERA "12" FED NO. 1

## 9. API WELL NO.

30-025-32894

## 10. FIELD AND POOL, OR WILDCAT

WILDCAT

## 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 12 T-26-S R-34-E

## 12. COUNTY OR PARISH

Lea

## 13. STATE

NMX

## 15. DATE SPUDDED

3-31-95

## 16. DATE T.D. REACHED

5-6-95

## 17. DATE COMPL. (Ready to prod.)

5-6-95

## 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3277 6R

## 19. ELEV. CASINGHEAD

## 20. TOTAL DEPTH, MD &amp; TVD

12,950'

## 21. PLUG, BACK T.D., MD &amp; TVD

12,950'

## 22. IF MULTIPLE COMPL., HOW MANY\*

## 23. INTERVALS DRILLED BY

## ROTARY TOOLS

ALL

## CABLE TOOLS

## 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

No productive zones encountered.

## 25. WAS DIRECTIONAL SURVEY MADE

Totco

## 26. TYPE ELECTRIC AND OTHER LOGS RUN

Logs being submitted by Dusty Mac under separate cover.

## 27. WAS WELL CORED

NO

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	635	17 1/2	685 sx-Circ to surf	NONE
8 5/8	32	5260	11	1900 sx Circ to surf	NONE

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NA				

## 30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA		

## 31. PERFORATION RECORD (Interval, size and number)

NONE

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	NONE

## 33.\*

## PRODUCTION

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
NONE		NO TEST					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
NA			→					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

## TEST WITNESSED BY

## 35. LIST OF ATTACHMENTS

LOGS

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*O. H. Routh*

O. H. ROUTH

TITLE

AGENT

DATE

10-11-95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

