

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Dusty Mac Resources, Inc.

3. Address and Telephone No.
550 W. Texas, Suite 1303, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL of Sec. 12-265-34E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM NM 60584

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Madera "12" Fed No. 1

9. API Well No.

30-025-32894

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

SET INT. Csg.

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled intermediate hole (11.00") to 5,260' KB; ran and set 130 joints of 8.625", 32.00#/ft., J-55 & M-80, ST&C, 8rd., new casing at 5,260' KB. Cemented with 1650 sacks of Premium Plus containing 16#/sx. salt and 0.25#/sx. Flocele followed by 250 sacks of Premium Plus containing 2% CaCl and 0.25#/sx. Flocele Plug down at 1:09 PM, 4/12/95; circulated 185 sacks to pit.

NU BOP; pressure tested BOP, well head and casing to 1500 psig for 30 minutes; no pressure loss.

Resumed drilling with a 7.875" bit.

ACCEPTED FOR RECORD

J. Lara
APR 1995

RECEIVED
APR 26 10 50 AM '95
CARB AREA

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent for Dusty Mac Resources Inc.

Date

(This space for Federal or State office use)

Date

Approved by

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side