

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 10 12 05 PM '95

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NM 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dusty Mac Resources Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1303, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL of Sec. 12-265-34E

5. Lease Designation and Serial No.

NM NM 60584

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Madera "12" Fed No. 1

9. API Well No.

30-025-32894

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD; CASING

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.)*
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well with TMBR/Sharp Rig No. 24 at 11:00 PM, 3/31/95.
Drilled surface hole (17.50") to 635' KB; ran and set 14 joints of 13.375", 54.50#/ft., K-55, ST&C, 8rd., new casing at 635' KB. Cemented with 685 sacks of Class "C" cement containing 2% CaCl and 0.25#/sx. flocele. Plug down at 3:45 PM, 4/2/95; circulated 68 sacks to pit.

NU BOP; pressure tested BOP, well head and casing to 700 psig for 30 minutes; no pressure loss.

Resumed drilling with a 12.25" bit.

ACCEPTED FOR FILE

J. Lara

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Agent for Dusty Mac Resources Inc.

Date

4/7/95

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side