Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease			Well No.
TEXACO Exploration+Production			G W Sims			4
Location of Well	Unit G	Sec. 9	Twp 23 S	Rge 37 E	County Lea	
	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
* Upper Compl	Tonque, Lower Paddock Blinebry	Oil	Flow	TBG		
Lower Compl	Tonque, Abo Deinked	Oil	Flow	TBG		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 AM 4-15-96

Well opened at (hour, date): 9:30 AM 4-16-96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	388	622
Stabilized? (Yes or No)	No	No
Maximum pressure during test	410	695
Minimum pressure during test	210	685
Pressure at conclusion of test	40	750
Pressure change during test (Maximum minus Minimum)	200	10
Was pressure change an increase or a decrease?	Decrease	Decrease

Well closed at (hour, date): 9:30 AM 4-17-96 Total Time On Production 24 Hrs

Oil Production During Test: 2 bbls; Grav. 38° Gas Production During Test 11 MCF; GOR 5500

Remarks * Flow with Antimeter

FLOW TEST NO. 2

Well opened at (hour, date): 9:30 AM 4-18-96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	178	745
Stabilized? (Yes or No)	No	No
Maximum pressure during test	300	800
Minimum pressure during test	265	100
Pressure at conclusion of test	300	5
Pressure change during test (Maximum minus Minimum)	35	700
Was pressure change an increase or a decrease?	Decrease	Decrease

Well closed at (hour, date) 9:30 AM 4-19-96 Total time on Production 24 Hrs

Oil production During Test: / bbls; Grav. 43° ; Gas Production During Test 11 MCF; GOR 11

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Texaco Exp. & Prod. Inc.
Operator

Clifford Johnson
Signature

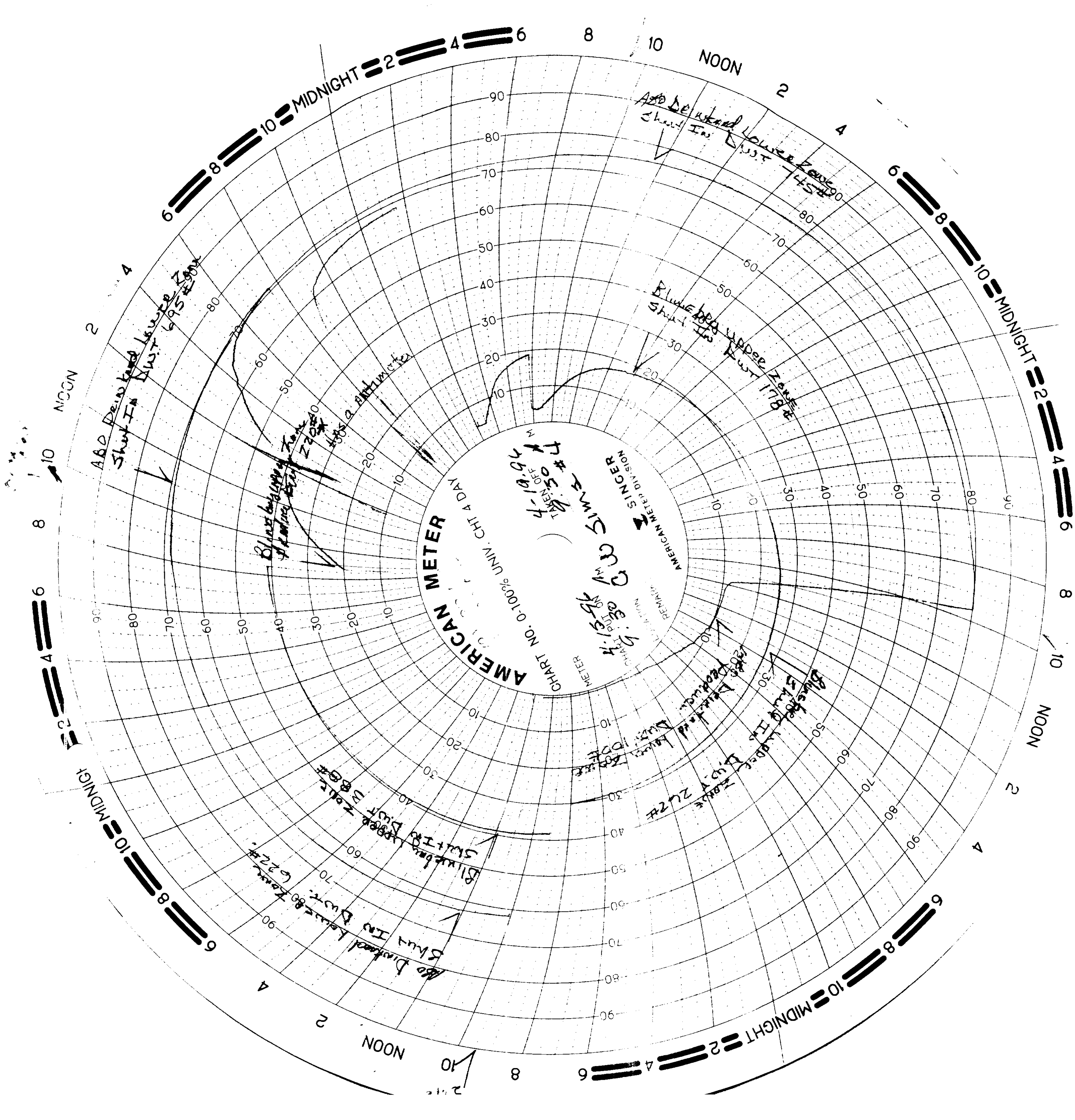
Clifford Johnson — Prod. Supervisor
Printed Name — Title

OIL CONSERVATION DIVISION

Date Approved MAY 06 1996

By [illegible] BENNY EXTON [illegible] SUPERVISOR

Title


AMERICAN METER
CHART NO. 0-100% UNIV. CHT 4 DAY
SINGER
AMERICAN METER DIVISION
TAKEN OFF
4-19-94
9:30
PUT ON
4-13-94
9:30 AM
CW Sims
METER
REMARKS
MIDNIGHT
NOON