

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Texaco Exploration & Production</u>		Lease <u>GW Sims</u>		Well No. <u>4</u>	
Location of Well	Unit <u>E</u>	Sec. <u>9</u>	Twp <u>23-S</u>	Rge <u>37-E</u>	County <u>Lea</u>
Name of Reservoir or Pool <u>STINE DEW</u>		Type of Prod. (Oil or Gas) <u>OIL</u>	Method of Prod. Flow, Art Lift <u>Flow</u>	Prod. Medium (Tbg. or Csg) <u>Tbg</u>	Choke Size
Upper Compl <u>STINE DEW</u>					
Lower Compl <u>DEWKAED 1 ABO</u>	<u>OIL</u>		<u>Flow</u>		<u>Tbg</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:15 AM 12-18-95

Well opened at (hour, date): 8:15 AM 12-19-95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>220 #</u>	<u>670 #</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>271 #</u>	<u>1080 #</u>
Minimum pressure during test.....	<u>94 #</u>	<u>958 #</u>
Pressure at conclusion of test.....	<u>25 #</u>	<u>1080 #</u>
Pressure change during test (Maximum minus Minimum).....	<u>177</u>	<u>122</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>
Well closed at (hour, date): <u>8:15 AM 12-20-95</u>	Total Time On Production <u>24 Hrs</u>	
Oil Production <u>8</u> bbls; Grav. <u>42.5</u>	Gas Production <u>22</u>	MCF; GOR <u>2.25</u>
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 8:15 AM 12-21-95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>330 #</u>	<u>1380 #</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>390 #</u>	<u>1380 #</u>
Minimum pressure during test.....	<u>364 #</u>	<u>460 #</u>
Pressure at conclusion of test.....	<u>490 #</u>	<u>140 #</u>
Pressure change during test (Maximum minus Minimum).....	<u>26 #</u>	<u>920</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>8:15 AM 12-22-95</u>	Total time on Production <u>24 Hrs</u>	
Oil production <u>30</u> bbls; Grav. <u>42.5</u>	Gas Production <u>225</u>	MCF; GOR <u>7500</u>
Remarks _____		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Texaco E&P.

Operator

Signature

Printed Name

12-29-95

Clifford Johnson Prod. Superv.
Title

394-2585

OIL CONSERVATION DIVISION

JAN 11 1996

Date Approved _____

By _____

Title _____