

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32901
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	R. R. SIMS 'A'
8. Well No.	8
9. Pool Name or Wildcat	Teague;Tubb, No (Assoc)/L Padd-Blin No. (Asso)

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1930</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> Percentage Splits for DHC# 1332

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-22-97: MIRU. Pull & laydown rods & pump. Install BOP. Shut in.
01-23-97: Pull out of hole laying down 2 1/16" tubing. Set tubing plug in 2 7/8" string @4000'. Shut in.
01-24-97: Pull & laydown 172 jts 2 1/6" tubing. Tie back tubing lines. Pick up 2 7/8" tubing hanger 4" w/100,000# pull. Unable to remove tubing hanger. Shut in.
01-25-97: Rig up Rotary Wireline. Ran 2 7/8" Chemical Cutter inside 2 7/8" Tubb string. Cut tubing @3915'. POH. Recovered 124 jts 2 7/8" tbg & cutoff jt. Shut in.
01-27-97: Latch onto fish @4190' (Tbg dropped 275'-Bottom of tbg to 6352'- CIBP @6500'). Rig up Pro Well Testers Slickline truck. Tubing plug had slipped to 6220' (Bottom on Perf Sub below Packer). Unable to fish tbg plug. Pull fish to surface. Packer dragging bad. Remove Overshot. Shut in.
01-28-97: Pull out of hole w/tbg & pkr. Recovered all of fish. Ran RBP. Set RBP @6000'. Pull out of hole. Shut in.
01-29-97: Ran tbg & set @ 5946'. Remove BOP. Ran pump & rods. Rig down. Shut in.
01-31-97: On production at 11 am. Pumping & testing. BLINEBRY ZONE ONLY.

02-19-97: OPT Blinebry Zone, 13-BO, 37-BW, 119-MCF.
03-05-97: MIRU. Pull rods & pump. Shut in.

03-06-97: Release RBP @6000'. Pull out of hole. Ran tbg & set @ 6348'. Remove BOP.
03-07-97: Ran pump & rods. Rig down. On production at 4 pm. Pumping & testing COMMINGLED BLINEBRY & TUBB ZONES.

03-25-97: OPT Commingled Blinebry & Tubb Zones: 14-BO, 26-BW, 211-MCF

Percentage Splits are as follows: ~~Blinebry 0% MCF 50% Tubb 0% MCF 0%~~

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 6/10/97
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUN 13 1997
CONDITIONS OF APPROVAL, IF ANY:

