

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO Exploration + Production</u>		Lease <u>RR Sims A</u>		Well No. <u>8</u>	
Location of Well	Unit <u>N</u>	Sec. <u>4</u>	Twp <u>23S</u>	Rge <u>37E</u>	County <u>LEA</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>Noted as Lower Packer</u>	<u>OIL</u>	<u>Pmp</u>	<u>TBB</u>	<u>2</u>
Lower Compl	<u>Noted as Lower Packer</u>	<u>OIL</u>	<u>Flow</u>	<u>TBB</u>	<u>1</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 AM 4-17-96

Well opened at (hour, date): 8:30 AM 4-18-96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>558</u>	<u>839</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>681</u>	<u>840</u>
Minimum pressure during test.....	<u>110</u>	<u>840</u>
Pressure at conclusion of test.....	<u>0</u>	<u>840</u>
Pressure change during test (Maximum minus Minimum).....	<u>571</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Neither</u>

Well closed at (hour, date): 8:30 AM 4-19-96 Total Time On Production 24 Hrs

Oil Production During Test: 9 bbls; Grav. 38° Gas Production During Test: 159 MCF; GOR 17667

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 8:3 AM 4-20-96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>600</u>	<u>842</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>739</u>	<u>840</u>
Minimum pressure during test.....	<u>720</u>	<u>80</u>
Pressure at conclusion of test.....	<u>739</u>	<u>78</u>
Pressure change during test (Maximum minus Minimum).....	<u>19</u>	<u>762</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>

Well closed at (hour, date): 8:30 AM 4-21-96 Total time on Production 24 Hrs

Oil production During Test: 12 bbls; Grav. 43° ; Gas Production During Test: 38 MCF; GOR 7600

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

TEXACO Exp & Prod Inc.
Operator
Signature Clifford Johnson
Printed Name Clifford Johnson Title Prov. Superv
Date 4-24-96 Telephone No 394-2585

M.P. OIL CONSERVATION DIVISION

Date Approved APR 30 1996
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____

Page 0 of 031



