

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32901
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name R. R. SIMS 'A'										
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 8										
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					9. Pool Name or Wildcat N. Teague (Lower Paddock Blinbry/Tubb)Ass.										
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1930</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 5/10/95		11. Date T.D. Reached 5/25/95		12. Date Compl. (Ready to Prod.) 5/27/95		13. Elevations (DF & RKB, RT, GR, etc.) 3319', GR		14. Elev. Csghead							
15. Total Depth 7250'		16. Plug Back T.D. 6465'		17. If Mult. Compl. How Many Zones? 2		18. Intervals Drilled By 0'-7250'		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 6694-7132ABO;6515-6608DRK;6098-6254TB;5689-5876BLN								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run GR-DLL-SNCGR-DLL-MSFL-CSLGR-SDL-DSN-CSNG,DSNGR-CCL								22. Was Well Cored YES							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
9 5/8		36#		1182'		12 1/4		650 SACKS							
7		23,26,32#		7250'		7 7/8		3100 SACKS							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
NONE										2-1/16"		5645'			
										2-7/8"		6080'		5945'	
26. Perforation record (interval, size, and number) 6694-7132, 2 JSPF (ABO) -> plugged back 6515-6608, 2 JSPF (DRKD) -> plugged back 6098-6254, (TUBB) 5689-5876, (BLINEBRY)										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										6098'-6254'		10000g 15% HCL NEFE+74000g gel+			
												278000# 20/40 sand			
										5689'-5876'		2500g 15%NEFE+83328g Gel+180240#snd			
28. PRODUCTION															
Date First Production 6/12/95		Production Method (Flowing, gas lift, pumping - size and type pump) PMPG (2-1/16" X1-1/4" X20') UT / FLOW LT								Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 11/4/95		Hours tested 24		Choke Size UT 48/64"		Prod'n For Test Period		Oil - Bbl. UT 23/LT 24		Gas - MCF UT326 /LT156		Water - Bbl. UT 155/LT 1		Gas - Oil Ratio 14174/6500	
Flow Tubing Press. 125 UT		Casing Pressure 950 UT		Calculated 24-Hour Rate		Oil - Bbl. 23/24		Gas - MCF 326/156		Water - Bbl. 155/1		Oil Gravity - API -(Corr.) 45.5			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD												Test Witnessed By G. D. CULPEPPER			
30. List Attachments DEVIATION SURVEY, c-104															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <u>M. Angie Davila</u> TITLE <u>Clerk</u>										DATE <u>11/20/95</u>					
TYPE OR PRINT NAME <u>M. Angie Davila</u>										Telephone No. <u>397-0443</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1143'	T. Canyon
T. Salt	1288'	T. Strawn
B. Salt	2460'	T. Atoka
T. Yates	2600'	T. Miss
T. 7 Rivers	2819'	T. Devonian
T. Queen	3328'	T. Silurian
T. Grayburg	3670'	T. Montoya
T. San Andres	4014'	T. Simpson
T. Glorieta	5068'	T. McKee
T. Paddock	5248'	T. Ellenburger
T. Blinebry	5581'	T. Gr. Wash
T. Tubb	6096'	T. Delaware Sand
T. Drinkard	6287'	T. Bone Springs
T. Abo	6609'	T.
T. Wolfcamp	7250' TD	T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5689' to 5876'
 No. 2, from 6098' to 6254'

No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1143'	1143'	ANHYDRITE				
1143'	1288'	145'	SALT				
1288'	2460'	1048'	ANHYDRITE, DOLOMITE				
2460'	2600'	140'	SANDSTONE, DOLOMITE				
2600'	2819'	219'	DOLOMITE, SANDSTONE				
2819'	3328'	509'	SANDSTONE, DOLOMITE				
3328'	3670'	342'	DOLOMITE				
3670'	4014'	344'	DOLOMITE				
4014'	5068'	1054'	SANDSTONE				
5068'	5248'	180'	DOLOMITE				
5248'	5581'	333'	DOLOMITE				
5581'	6096'	515'	SANDSTONE, DOLOMITE				
6096'	6287'	191'	DOLOMITE				
6287'	6609'	322'	DOLOMITE				
6609'	7250'	641'	TD				