

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32901
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	R. R. SIMS 'A'
8. Well No.	8
9. Pool Name or Wildcat	N Teague Lower Pad-BLA Assoc
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3319'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter N 660 Feet From The SOUTH Line and 1930 Feet From The WEST Line
Section 4 Township 23-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3319'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RU UNION WL AND SET RBP @ 5950'. UNION DUMP 10' SAND. PERF'D THE BLINEBRY W/ 2 JSPF: 5689-5695', 5709-5737', 5747-5754', 5769-5784', 5804-5808', 5855-5863', 5869-5876'. 150 HOLES. 09-29-95.
- RU DOWELL AND ACIDIZED DOWN 3.5" TBG W/2,500 GALS 15% NEFE. 10-02-95.
- RU DOWELL. SAND FRAC'D W/ 83328 GAL 40# XL BORATE GEL AND 180,240# 16/30 OTTAWA SAND DOWN 3.5" TBG. LAST 64,000# SAND HAD PROPNET IN IT. 10-04-95.
- CHANGE OUT FRAC HEAD W/ PROD TBG HEAD. REL RBP @ 5600'. TOH LAYING DOWN 3.5" TBG. TIH W/ NOTCHED COLLAR ON 2.875" TBG TO 2000'. 10-25-95. TOH AND PU PROD EQUIP. 10-26-96.
- RAN UT. SN. 172 JNTS 2-1/16". 3.25, J55, 10 RND, SN @ 5645.98'. TIH W/ INNER STRING OF 2-1/16" OF LT, GUDGEON, COUPLING, SN, 185 JNTS 2-1/16" TBG AND 8' & 4' SUB. 10-27-95.
- TIH W/ PUMP & RODS. 10-28-95.
- FINISH IN HOLE W/ PMP/RODS ON LT (2-1/16" X 1-1/4" X 20' PUMP, RODS AND SUBS). 10-29-95.
- UT FL 23 BO, 155 BW, 326 MCDF, 125 FTP, 950 SICP ON 48/64" CK IN 24 HOURS FROM DRLG TO FLOWING. 11-4-95.
- LT PUMP 24 BO, 1 BW, 156 MCDF IN 24 HOURS FROM DRILLING TO PUMPING. 11-04-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SKH TITLE Drilling Operations Mgr. DATE 11/10/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State use)
ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE NOV 16 1995

CONDITIONS OF APPROVAL, IF ANY: