

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32901
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	R. R. SIMS 'A'
8. Well No.	8
9. Pool Name or Wildcat	N Teague Tubb Assoc
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3319'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter N Feet From The 660 SOUTH Line and 1930 Feet From The WEST Line
Section 4 Township 23-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3319'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU UNION WL AND PULLED GR-CCL FROM 7204-5800'. TIH. PERF'D THE ABO W/ 2 JSPF: 6694-6706', 6732-6738', 6868-6881', 6896-6900', 6906-6914', 6917-6942', 6964-6969', 6988-6992', 6996-7002', 7026-7029', 7041-7048', 7074-7092', 7116-7132'. 250 HOLES. 06-06-95.
- RU DOWELL AND ACIDIZED DN 7" CSG W/3,000 GALS 15% NEFE. ACID FRAC'D THE ABO W/ 30,000 GALS 55Q FOAMED ACID AND 47,000 GALS 30# LINEAR FOAMED PAD. 06-09-95.
- RU UNION WL. SET RBP @ 6614'. PERF'D THE DRINKARD W/ 2 JSPF: 6515-6536', 6541-6544', 6547-6563', 6591-6608'. 114 HOLES. TIH W/ PKR.
- RU DOWELL AND ACIDIZED THE DRINKARD W/ 1,800 GALS 15% NEFE. FRAC'D DN 3.5" TBG/40# BORATE XL GEL. PUMPED 7500# 100 MESH SD IN PAD. FRAC'D WELL W/ 50,549# 20/40 ECONOPROP. LAST 28,000# SD HAD PROPNET. 06-26-95.
- RU DOWELL. ACIDIZED THE DRINKARD PERFS W/ 3,000 GALS OF 15% HCL. 07-16-95.
- RU DOWELL AND ACID FRAC'D THE DRINKARD W/ 30,000 GALS 55Q FOAMED ACID, 47,000 GALS 30# LINEAR FOAMED PAD. 07-22-95.
- FINISHED TOH W/ PKR. TIH AND REL RBP. TOH. LD 2-7/8" TBG. RU UNION WL AND SET 7" CIBP @ 6500'. UNION WL PERF'D THE TUBB W/ 2 JSPF: 6098-6104', 6121-6123', 6127-6134', 6140-6145', 6158-6164', 6182-6190', 6202-6214', 6222-6226', 6251-6254'. 106 HOLES. 08-05-95.
- TIH W/ NOTCHED COLLAR, SN ON 3.5" TBG. BOTTOM TBG @ 5990'. 08-06-95.
- RU DOWELL AND ACIDIZED THE TUBB W/ 2,000 GALS 15% NEFE. SAND FRAC W/ 56,000 GALS 40# BORATE XL GEL AND 190,000 20/40 OTTAWA SAND DOWN 3.5" TBG. LAST 35,000# OF SAND W/ PROPNET. 08-07-95.
- DOWELL ACIDIZED PERFS: 6098-6254' W/ 10,000 GALS OF 15% HCL. 08-23-95. FLOWED 95 BLW ON 12/64" CK IN 4 HOURS.
- HOOK UP PLUNGER LIFT EQUIPMENT. INSTALL AND TIE IN FLOW LINE. DROP PLUNGER. 09-03-95.
- TIH W/ NOTCHED COLLAR, SN ON 3-1/2" TBG. 09-07-95.
- RU DOWELL. FRAC'D THE TUBB W/ 74,000 GALS OF 40# BORATE XLG AND 278,000# OF 20/40 OTTAWA SAND VIA 3.5" TBG. 09-09-95.
- TIH AND TAG SAND @ 6380'. COS TO 6500'. TOH LAYING DOWN 3.5" TBG. 09-11-95.
- TIH W/ PKR ON 2.875" TBG TO 5982' AND SET SAME. 09-12-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SETH TITLE Drilling Operations Mgr. DATE 11/10/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 16 1995

CONDITIONS OF APPROVAL, IF ANY: