

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32901
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	R. R. SIMS 'A'
8. Well No.	8
9. Pool Name or Wildcat	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3319'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter N : 660 Feet From The SOUTH Line and 1930 Feet From The WEST Line
Section 4 Township 23-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3319'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ SPUD, SURF CSG, PROD CSG.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. NABORS RIG SPUD 12.25 INCH HOLE @ 4:30 PM 05-10-95. DRILLED TO 174'. TD @ 1:15 AM 05-11-95.
2. RAN 27 JOINTS OF 9 5/8, 36#, WC-50, STC CASING SET @ 1182'. RAN 10 CENTRALIZERS.
3. DOWELL CEMENTED WITH 450 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 7:30 PM 05-11-95. CIRCULATED 90 SACKS.
4. NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 11:30 PM TO 12:00 PM 05-12-95.
5. WOC TIME 28 HOURS FROM 7:30 PM 05-11-95 TO 11:30 PM 05-12-95.
6. DRILLING 7 7/8 HOLE.
7. DRILLED 7 7/8 HOLE TO 7250'. TD @ 7:30 AM 05-25-95.
8. HLS RAN GR-DLL-MSFL-CSL FROM 7194-3524'. HLS FRAN GR-SDL-DSN-CSNG FROM 7145-3500'. PULLED GR-DSN TO SURFACE.
9. RAN 23 JOINTS OF 1005', 32# L-80, 93 JOINTS OF 4008', 7", 23#, L-80 AND 52 JOINTS 2237', 26#, K-55, LTC CASING SET @ 7250'.
10. DOWELL CEMENTED WITH 2600 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 500 SACKS 50/50 POZ CLASS H (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 1:15 AM 05-27-95. CIRCULATED 131 SACKS.
11. ND. RELEASE RIG @ 8:00 AM 05-27-95.
12. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SRH TITLE Drilling Operations Mgr. DATE 5/31/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

ORIGINAL SIGNED BY
(This space for State Use)
APPROVED BY GARY WINK FIELD REP. II TITLE DATE JUN 14 1995

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 12 1995

**U.S. AIR FORCE
OFFICE**