

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32902
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	R. R. SIMS 'B'
8. Well No.	1
9. Pool Name or Wildcat	NTLP-BLINEBRY(ASSOC)/NT-TUBB(ASSOC)
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3314'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter Q : 535 Feet From The SOUTH Line and 2030 Feet From The EAST Line
Section 4 Township 23-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ Percentage Splits for DHC-1341 ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-21-96: MIRU. BLINEBRY ZONE: Install BOP. POH w/tbg.
12-22-96: TUBB ZONE: Release packer, tag @6378' (PBTD @6380'). POH w/tbg & pkr. Ran bit & Casing Scraper 6102'. POH.
12-23-96: BLINEBRY ZONE: Ran RBP. Set RBP @6060'. POH. Ran production equipment. Remove BOP. Bottom of tbg @5953'. Shut in.
12-24-96: Ran pump & rods. Rig down. Hookup flowline. On production at 4:00 pm.
12-25-96 thru 1-8-97: Pumping & testing Blinebry Zone.
1-9-97: Blinebry Test; Average OPT: 34-BO, 180-MCF.
1-10-97: MIRU. BLINEBRY/TUBB ZONE. TOH w/rods & pump.
1-11-97: Install BOP. TOH w/tbg. Release RBP @ 6060'. TOH w/ tbg. & RBP. TIH w/production equipment. Bottom of tbg @6324'. ND BOP.
1-13-97: TIH w/pump & rods. Hung on and RDMO. Pumping & testing Blinebry & Tubb zone.
1-14-97 thru 1-27-97: Pumping & testing commingled zone
1-28-97: Blinebry/Tubb Test; Average OPT: 42-BO, 333-MCF.

Percentage Splits as follows: North Teague Lower Paddock-Blinebry is 81% OIL, 54% MCF.
North Teague-Tubb is 19% OIL, 46% MCF.

ADMINISTRATIVE ORDER DHC-1341

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant

DATE 7/11/97

TYPE OR PRINT NAME Paula S. Ives

Telephone No. 397-0432

(This space for State Use)

APPROVED BY Chris Williams TITLE DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DATE AUG 07 1997