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Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO Exploration & Prod</u>		Lease <u>RR Sims S</u>		Well No. <u>1</u>	
Location of Well	Unit <u>0</u>	Sec. <u>4</u>	Twp <u>23 S</u>	Rge <u>37 E</u>	County <u>LCM</u>
Name of Reservoir or Pool <u>W. Jaque Lower Paddock</u>		Type of Prod. (Oil or Gas) <u>OIL</u>	Method of Prod. Flow, Art Lift <u>Flow</u>	Prod. Medium (Tbg. or Csg) <u>TBG</u>	Choke Size <u>1"</u>
Upper Compl <u>✓</u>					
Lower Compl <u>✓</u>					

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 AM 4-22-96

Well opened at (hour, date): 9:3 AM 4-23-96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>530</u>	<u>220</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>NO</u>
Maximum pressure during test.....	<u>700</u>	<u>320</u>
Minimum pressure during test.....	<u>220</u>	<u>420</u>
Pressure at conclusion of test.....	<u>40</u>	<u>498</u>
Pressure change during test (Maximum minus Minimum).....	<u>480</u>	<u>100</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>
Well closed at (hour, date): <u>9:30 AM 4-24-96</u>	Total Time On Production <u>24 Hrs</u>	
Oil Production During Test: <u>22</u> bbls; Grav. <u>41.7</u>	Gas Production During Test <u>181</u> MCF; GOR <u>56.56</u>	

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 9:30 AM 4-25-96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>570</u>	<u>500</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>NO</u>
Maximum pressure during test.....	<u>720</u>	<u>530</u>
Minimum pressure during test.....	<u>45</u>	<u>82</u>
Pressure at conclusion of test.....	<u>720</u>	<u>40</u>
Pressure change during test (Maximum minus Minimum).....	<u>675</u>	<u>448</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>9:30 AM 4-26-96</u>	Total time on Production <u>24 Hrs</u>	
Oil production During Test: <u>1</u> bbls; Grav. <u>41.7</u>	Gas Production During Test <u>3</u> MCF; GOR <u>3000</u>	

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

TEXACO Exp. & Prod. Inc.
Operator

Cliff Johnson
Signature

Clifford Johnson Prod. Supervisor
Printed Name Title

5-7-96 394-2585
Date Telephone No.

MP OIL CONSERVATION DIVISION

Date Approved MAY 15 1996

By ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

Title _____



