

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO Exploration + Production Inc</u>		Lease <u>RL Sims 5</u>		Well No. <u>1</u>	
Location of Well	Unit <u>0</u>	Sec. <u>4</u>	Twp <u>23-S</u>	Rge <u>37E</u>	County <u>Lea</u>
	Name of Reservoir or Pool <u>Notre Dame Lower Paddock</u>		Type of Prod. (Oil or Gas) <u>OIL</u>	Method of Prod. Flow, Art Lift <u>Flow</u>	Prod. Medium (Tbg. or Csg) <u>TBq</u>
Upper Compl					
Lower Compl					

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 AM 12-18-95

Well opened at (hour, date): <u>8:30 AM 12-19-95</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>602 #</u>	<u>440 #</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>730 #</u>	<u>500 #</u>
Minimum pressure during test.....	<u>110 #</u>	<u>500 #</u>
Pressure at conclusion of test.....	<u>730 #</u>	<u>500 #</u>
Pressure change during test (Maximum minus Minimum).....	<u>620 #</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Neither</u>
Well closed at (hour, date): <u>8:30 AM 12-20-95</u>	Total Time On Production <u>24 Hrs</u>	
Oil Production During Test: <u>34</u> bbls; Grav. <u>41.7</u>	Gas Production During Test <u>168</u> MCF; GOR <u>4941</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): <u>8:30 AM 12-21-95</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>540 #</u>	<u>520 #</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>760 #</u>	<u>548</u>
Minimum pressure during test.....	<u>740 #</u>	<u>153 #</u>
Pressure at conclusion of test.....	<u>740 #</u>	<u>138 #</u>
Pressure change during test (Maximum minus Minimum).....	<u>40 #</u>	<u>395 #</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>8:30 AM 12-22-95</u>	Total time on Production <u>24 Hrs</u>	
Oil production During Test: <u>6</u> bbls; Grav. <u>41.7</u>	Gas Production During Test <u>346</u> MCF; GOR <u>57667</u>	
Remarks _____		

OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the information contained herein is true and completed to the best of my knowledge		Date Approved <u>JAN 11 1996</u>	
<u>Texaco E & P</u>		By <u>ORIGINAL SIGNED BY JERRY SEXTON</u>	
Operator <u>C. J. Johnson</u>		DISTRICT I SUPERVISOR	
Signature <u>C. J. Johnson</u>		Title _____	
Printed Name <u>C. J. Johnson</u>		Title _____	
Date <u>12-29-95</u>		Telephone No. <u>344-2585</u>	

