

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-139
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
PRODUCTION RESTORATION PROJECT

I. Operator and Well:

H-0656

Operator name & address Texaco Exploration & Production Inc. 500 N Loraine, Midland Texas, 79702						OGRID Number 022351		
Contact Party Mike Quintana						Phone 505-394-9307		
Property Name BF Harrison B				Well Number 26		API Number 30-025-32943		
UL P	Section 5	Township 23 S	Range 37 E	Feet From The 700	North/South Line South	Feet From The 500	East/West Line East	County Lea

II. Pool and Production Restoration:

Previous Producing Pool(s) (If change in Pools): Teague Lower Paddock Blinebry North Assoc.

Date Production Restoration started:
2/8/00

Date Well Returned to Production:
2/21/00

Describe the process used to return the well to production (Attach additional information if necessary):

DHC Upper and lower Blinebry. (Workover procedure attached)

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period:

☐ Well file record showing that well was plugged ☐ ONGARD production data
☒ OCD Form C-115 (Operator=s Monthly Report)

Month/Year (Beginning of 24 month period):

11/97

Month/Year (End of 24 month period):

12/99

IV. Affidavit:

State of New Mexico)
County of Lea) ss.

Denise Wann, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have personal knowledge of the facts contained in this Application.
- To the best of my knowledge, this application is complete and correct.

Signature Denise Wann Title Senior Engineer Date 2-6-01
SUBSCRIBED AND SWORN TO before me this 6th day of February, 2001.

Notary Public

My Commission expires: 2-29-04

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on: 2/21/01

Signature District Supervisor

OCD

Date

VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

12/9/99

B.F. Harrison B #26

30025312943

Unit P Sec 5, T23S, R37E

TD 6200'

GR 3328'

DF 3341'

KB 3342'

PBTD 5690'.....CIBP 5700' w/ 10' cmt on top

Damaged RBP in pieces @ 5778'

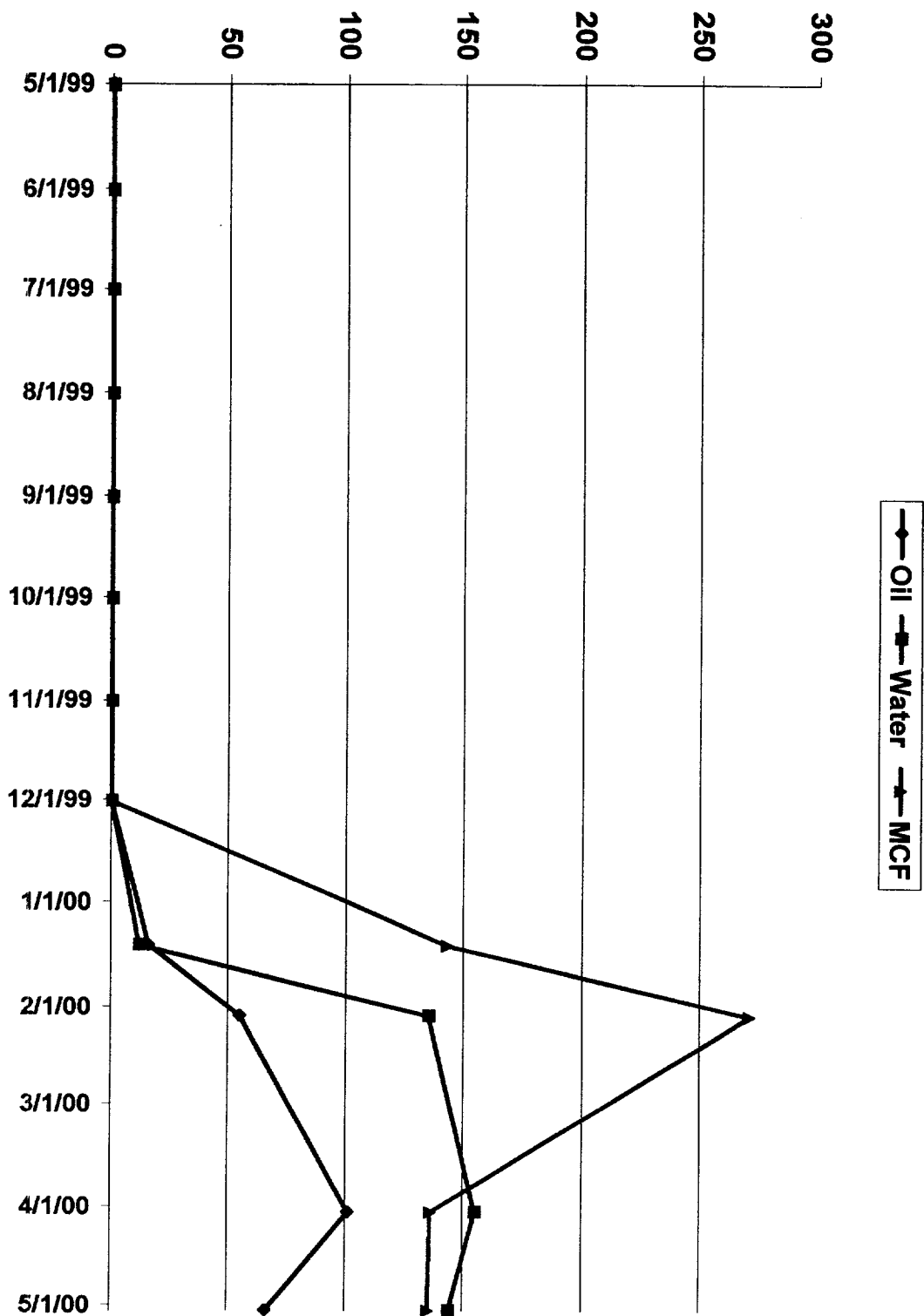
Squeezed perforations 5105'-5242' and 5222'-5242'

Recommendation: CO cement, CIBP and pieces of RBP to ~6000'. Commingle all the Blinbry perforations from 5518'- 5884'.

Procedure

1. MIRU PU.
2. Install BOP. Rig up reverse equipment.
3. TIH w/ 6 1/8" bit, 6 DC's on rental tubing.
4. CO cement, CIBP and damaged RBP from 5778'-6000'.
5. CO well to ~ 6000'.
6. TIH w/ Sonic Hammer Tool and acid wash Lower Blinbry perforations 5710'-5884' w/ 4000 gals 15% NEFE HCL. TOH.
7. TIH w/ production equipment to ~5950'.
8. OPT

BF Harrison B #26



HARRISON, B. F. -B-

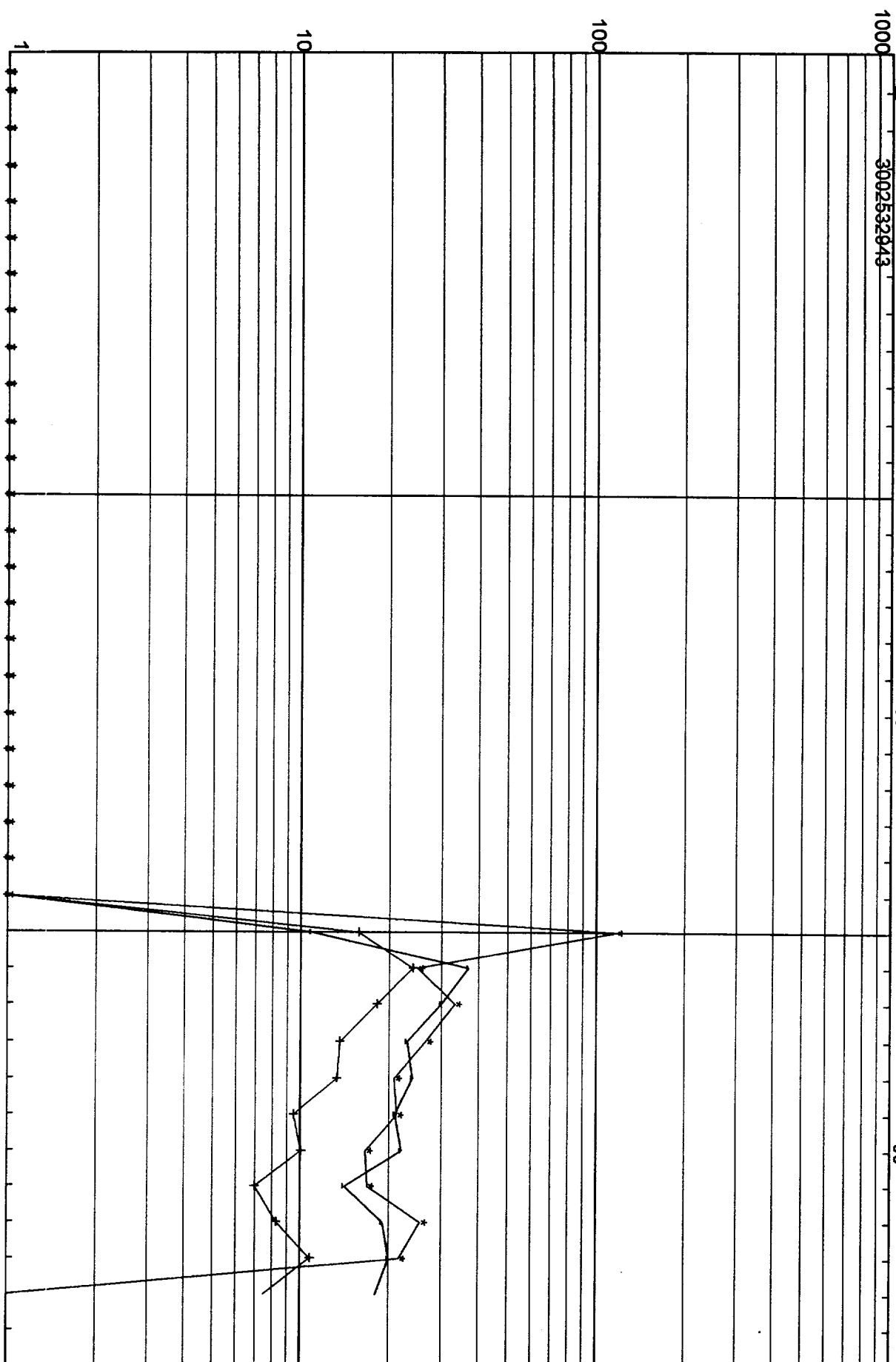
TEX_WELL_NO:
26

98

3002532043

66

80



+++ BOPD	*- MC FPD	---- BWPD	x-x BWIPD	---- AVG INJ PRES / 1
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CURRENT CUMS: OIL: 10,664 bbl GAS: 16,626 mcf WTR: 109,125 bbl WINJ: 0 bbl