

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32943
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name HARRISON, B.F. 'B'	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> <small>Recompletion</small>			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 26	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240		9. Pool Name or Wildcat Teague Lower Paddock Blinbry N. Assoc.	
4. Well Location Unit Letter <u>P</u> : <u>700</u> Feet From The <u>SOUTH</u> Line and <u>500</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>23S</u> Range <u>37E</u> NMPM LEA COUNTY			
10. Date Spudded 10/27/99	11. Date T.D. Reached 6/15/95	12. Date Compl. (Ready to Prod.) 11/7/99	13. Elevations (DF & RKB, RT, GR, etc.) GR-3328'
14. Elev. Csghead			
15. Total Depth 6200'	16. Plug Back T.D. 5690'	17. If Mult. Compl. How Many Zones? 1	18. Intervals Drilled By 0'-6200'
19. Producing Interval(s), of this completion - Top, Bottom, Name 5518-5660 BLINEBRY			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run N/A			22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	36#	1180'	11"	550 SX CLH,CIR 148	
7"	23#&26#	6200	7-7/8"	1250SX 50/50POZ CIR8	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none							

26. Perforation record (interval, size, and number) 5518-44, 5554-64, 5580-82, 5592-5610, 5650-5660 192-42 HLS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5518-5660 5000 GALS 15% NEFE HCL ACID FRAC SAME 43,000 GALS YF-140-D
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28. PRODUCTION							
Date First Production 11/27/99	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2X1 1/2X12'					Well Status (Prod. or Shut-in) producing	
Date of Test 12-05-99	Hours tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 28	Gas - MCF 66	Water - Bbl. 16	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>J. Denise Leake</i>	TITLE Engineering Assistant
DATE 12/8/99	
TYPE OR PRINT NAME J. Denise Leake	Telephone No. 397-0405