

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 32943

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

HARRISON, B.F. 'B'

8. Well No.

26

9. Pool Name or Wildcat

Teague Lower Paddock Blinbry N. Assoc.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter P : 700 Feet From The SOUTH Line and 500 Feet From The EAST Line
Section 5 Township 23S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR-3328'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Recomplete in Blinbry

☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-27-99: MIRU REV EQPT. NDWH. NUBOP. TIH W/BIT, DC'S & 2 7/8" TBG. STOP BIT @ 1000'.
10-28-99: TIH W/BIT & TAG @ 5020'. START DRLG CMT TO 5050' (CIBP) DRILL CIBP @ 5050'. STOP @ 5079'.
10-29-99: LOWER BIT & TAG @ 5589'. TIH W/SHOE, DC'S. TAG @ 5589'. MILL 2' TO 5590'.
10-30-99: TIH W/SHOE, DC'S. TAG @ 5589'. BREAK CIRC W/80 BBLs. START MILLING. MILL TO 5610'. PLUGGED SHOE.
11-01-99: TIH W/USED BIT, & DC'S. TAG @ 5610'. DRILL ON CMT & JUNK TO 5620'. TAG CIBP. DRILL. CIBP TURNED LOOSE. PSH TO 5778'.
TIH W/BIT & CSG SCRAPER TO 5761'.
11-02-99: TIH W/CIBP & SET @ 5700'. TIH W/BAILER & DUMP 10' CMT ON TOP OF CIBP FOR NEW PBTD @ 5690'. TIH W/PKR, & SN ON TBG.
SET PKR @ 5065'. LOAD & TEST BACKSIDE TO 500#-OK. TIH W/CMT RET ON TBG. RETAINER SWINGING @ 5062'.
11-03-99: PUMP THRU RET @ 5062'. SET RET. TEST TBG TO 2700 PSI. CMT W/150 SX CL C.
11-04-99: TIH W/BIT, DC'S & TBG. TAG @ 5058'. DRILL 4' CMT. TAG CMT RET. DRILL CMT RET. DRILL CMT TO 5237'. RUN BIT TO 5273'. TEST
CSG TO 500 PSI-30 MIN-OK. LOWER TBG TO PBTD @ 5694'.
11-05-99: PERF CFSG IN BLINBRY FORMATION FR 5518-44, 5554-64, 5580-82, 5592-5610, 5650-5660. TIH W/PKR, SN & TBG. SET PKR @
5416'.
11-06-99: TIH W/SN, & TABG. TEST TO 5000 PSI. SET PKR @ 5477'.
11-07-99: RESET PKR @ 5416'. ACIDIZE 5518-5660 W/5000 GALS 15% NEFE HCL ACID. RU SWAB. FL @ SURF. END FL @ 5408'.
11-08-99: FL @ 2800'. REL PKR. TIH W/FAC PKR. TEST FAC TBG TO 8000 PSI. SET PKR @ 5407'. TREEUP FAC TREE.
11-10-99: FAC BLINBRY PERFS 5518-5660 W/43,000 GALS YF-140-D.
11-11-99: TIH W/SNKR BAR ON SAND LINE. TAG SAND IN TBG @ 4975'. PKR @ 5407'. 432' SAND FILL.
11-13-99: TIH W/WASH TIP ON COILED TBG. C/O FRAC SAND FR 4975-5460'. ND FRAC TREE. REL PKR.
11-14-99: TIH W/USED BIT, & BAILER ON TBG TO 5428'.
11-15-99: LOWER TBG & TAG @ 5583'. C/O FRAC SAND W/BAILER TO 5694'. TIH W/PKR, SN, TBG. SWINGING @ 3067'.
11-16-99: TIH W/2 7/8" TBG. ND BOP. SET PKR @ 5482'. NU WH. TEST & CHART PKR & CSG TO 500#-30 MIN-OK. FL @ 100'. END FL @ 3500'.
11-17-99: FL @ 1500'. END FL @ 4800'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 12/8/99

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0

2A SW Teague Glorietta Upper Paddock

11-18-99: FL @ 2200'. END FL @ 5100'. TIH W/SNKR BAR ON SANDLINE. TAG SAND IN CSG @ 5668'.

11-19-99: FL @ 3400'. SWAB DRY.

11-21-99: FL @ 3400'. SWAB DRY.

11-22-99: FL @ 3800'. SWAB DRY.

11-24-99: PUMP 10 BBLS 2% KCL DN TBG. NDWH. NUBOP. REL PKR & TOH. TIH W/BIT & BAILER & TAG FILL @ 5655'. C/O SAND FR 5655-5694 (PBD). TIH W/MUD JT W/PURGE VALVE, SN, TBG, TAC. NDBOP. SET TAC W/20 PTS. SN @ 5630'. MUD JT @ 5660'.

11-26-99: TIH W/PMP & RDS. LOAD & TEST W/500 -PSI. PLACE ON PUMP. RIG DOWN.

12-05-99: ON 24 HR OPT. PUMPED 28 BO, 16 BW, & 66 MCF. BLINBRY PERFS 5518-5660.
FINAL REPORT

