

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32943
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	HARRISON, B.F. 'B'
8. Well No.	26
9. Pool Name or Wildcat	Teague Glorieta-Upper Paddock-Southwest

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>P</u> : <u>700</u> Feet From The <u>SOUTH</u> Line and <u>500</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3328'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Squeeze Glorieta Perfs & Acidize Paddock ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-27-96; MIRU PRIDE. INSTALL BOP & POH W/ SUBMERSIBLE PUMP & 2-7/8 TBG. TIH W/ CIBP & SET 5215'. TOH W/ TBG.
9-28-96; TIH W/ CEMENT RETAINER SET @ 5053'. RU DOWELL & LOAD & TEST BACKSIDE 500# OK. ESTABLISH PUMP IN RATE OF 2-1/2 BPM @ 900#. THEN MIX & PUMP 201 SKS. OF CLASS C W/ 5% D-127 & 3% M17 & .2% D46. YIELD OF 1.32 AND DENSITY OF 14.8 LBS/ GAL. SQUEEZE OFF PADDOCK PERFS. 5105-5207. MAX PRESS=2100#, MIN PRESS=310#, AIR=2BPM. STING OUT OF RETAINER & CIRC. 34SKS CEMENT TO PIT. TOH W/ TBG & TOOLS WOC.
9-29-96 WOC 17 HRS
9-30-96; WOC 41 HRS. RU REVERSE UNIT & TIH W/ BIT, BIT SUB, & 156 JTS 2-7/8 TBG. TAGGED RETAINER 5053', DRILLON RETAINER. DRILL 6 HRS MADE 2-1/2 FT. CIRC. CLEAN PULL UP 30' SDFN
10-1-96; DRILL UP RETAINER THEN DRILL HARD CEMENT 5053 TO 5215' TOP OF CIBP. CIRC. CLEAN TEST SQUEEZE TO 500# FOR 30 MINS OK. BLEED OFF SDFN
10-2-96; CIRC. HOLE W/ 200 BBLs CLEAN DRILL UP CIBP @ 5215' CIBP TURNED LOOSE CONTINUE DRILLING HARD CEMENT BELOW CIBP. CEMENT COMMUNICATED BEHIND PIPE. DRILL CEMENT TO 5260'. FELL THRU LOWER TOOLS TO 5400' FOUND NO RBP @ 5300'. SDFN
10-3-96; LOWER TOOLS & TAG 5602'. CIRC. HOLE CLEAN. TOH LAYED DOWN D.C.'S. RU SCHLUMBERGER PERF PADDOCK 5222-5242/20-52" HOLES W/ 4" CSG GUN W/ 120 DEGREE PHAZING. RD WL. SDFN
10-4-96; TIH W/ PKR, TEST TO 5000#, OK, PICKLE TBG, SET PKR @ 5214', LOAD BACKSIDE & MONITOR, ACIDIZE PERFS 5222'-5242', w/ 800 GALS 15% NEFE ACID, PUMPED @ .80 BPM, MAX TP= 2150#, AVG TP= 1400#, FINAL TP= 1490#, ISIP= 920#, 15-MIN'S= 0, RELEASE PKR & TOH, RUN PRODUCTION TBG AS FOLLOWS: OPMA, SN, , TBG, TAC, 161 JT'S 2-7/8" TBG, BOTTOM OF MA @ 5270'.
10-5-96; NDBOP, NU WELL HEAD, RAN PUMP W/ STANLEY FILTER, RODS, LOAD & TEST TBG TO 500# OK, CHECK PUMP ACTION, OK. LEFT SHUT DOWN.
10-6-96; SHUT DOWN, PREP TO RIG DOWN MONDAY.
10-7-96; RIG DOWN, PUMPING & TESTING.
10-8-96; THRU 11-20-96: PUMPING & TESTING.
11-21-96; POB 24 HRS, 2-BO 170-BW 2-MCF OPT- LAST REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 12/9/96
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE DEC 11 1996
CONDITIONS OF APPROVAL, IF ANY: