## State of New Mexico E v. Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30 025 32944 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE FEE 🗸 DISTRICT III 6. State Oil / Gas Lease 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name DRY OTHER OIL WELL GAS WELL SIMS, R. R. 'A' OTHER b. Type of Completion: BACK V RES. RECOMPLETION NEW WELL WORKOVER DEEPEN 2. Name of Operator 8. Well No. TEXACO EXPLORATION & PRODUCTION INC. 9. Pool Name or Wildcat Address of Operator 205 E. Bender, HOBBS, NM 88240 TEAGUE SAN ANDRES, NORTH 4. Well Location Unit Letter M: 500 Feet From The SOUTH Line and 375 Feet From The WEST Line Section 4 Township 23-S Range 37-E NMPM LEA COUNTY 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Csghead 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Soudded 8/24/00 3/13/01 3324' GL, 3339' KB 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? 15. Total Depth 18. Intervals Rotary Tools Cable Tools Drilled By 5475' 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name NΩ 3994-4006 SAN ANDRES 22. Was Well Cored 21. Type Electric and Other Logs Run NO GR/CCL 23. CASING RECORD (Report all Strings set in well) CASING SIZE WEIGHT LB./FT. **DEPTH SET** HOLE SIZE AMOUNT PULLED CEMENT RECORD 8 5/8 11921 24# 550 SACKS 7 7/8 15.5 & 17# 5429 1500 SACKS 5 1/2 TUBING RECORD LINER RECORD SIZE воттом SACKS CEMENT **SCREEN** SIZE DEPTH SET PACKER SET TOP 4001 2 3/8" NONE ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3994-4006 3994-4006 ACIDIZE W/3000 GALS 15% NEFE HCL **PRODUCTION** Well Status (Prod. or Shut-in) Date First Production First Production Production Method (Flowing, gas lift, pumping - size and type pump)
3/16/01 PUMPING 2"X1 1/2"X20' Date of Test Hours tested Water - Bbl. Choke Size Prod'n For Oil - Bbl. Gas - MCF Gas - Oil Ratio 8 Test Period 20 24 HRS 66 3-27-01 Flow Tubing Press. Casing Pressure Oil - Bbl. Calculated 24-Gas - MCF Oil Gravity - API -(Corr.) Water - 8bl. Hour Rate Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. List Attachments 31. I hereby certify that the information on both sides of this form it true and complete to the best of my knowledge and belief.

SIGNATURE

THEE Engineering Assistant 4. Huse 4/11/01 SIGNATURE DATE

Telephone No.

397-0405

TYPE OR PRINT NAME

J. Denise Leake