

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32944
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	SIMS, R. R. 'A'
8. Well No.	6
9. Pool Name or Wildcat	SW Teague 61-4P-Pad-
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3324'

SUNDY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location	Unit Letter <u>M</u> <u>500</u> Feet From The <u>SOUTH</u> Line and <u>375</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	SPUD, SURF CSG, PROD CSG.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG #403 SPUD 11 INCH HOLE @ 2:00 PM 06-27-95. DRILLED TO 1192'. TD @ 5:30 AM 06-28-95.
- RAN 29 JOINTS OF 8 5/8, 24#, CF-50, STC CASING SET @ 1192'. RAN 12 CENTRALIZERS.
- DOWELL CEMENTED WITH 350 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 1:15 PM 06-28-95. CIRCULATED 45 SACKS.
- NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 3:30 AM TO 4:00 AM 06-29-95.
- WOC TIME 13-1/4 HOURS FROM 1:15 PM 06-28-95 PM TO 3:30 AM 06-29-95. REQUIREMENTS OF RULE 107, OPTION 2:
 - VOLUME OF CEMENT SLURRY: LEAD 609 (CU. FT.), TAIL 268 (CU. FT.).
 - APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
 - EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
 - EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1567 PSI.
 - ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 13-1/4 HOURS.
- DRILLING 7 7/8 HOLE.
- DRILLED 7 7/8 HOLE TO 5475'. TD @ 7:30 PM 07-04-95.
- HLS RAN DLL-MSFL-LONG SPACED SONIC AND CNLD, NATURAL GR, SPECTROMETRY.
- RAN 70 JOINTS OF 5 1/2, 17# L-80 (3073'), 54 JOINTS OF 5-1/2 15.5# K-55(2388'), LTC CASING SET @ 5429'.
- DOWELL CEMENTED WITH 1250 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 250 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 1:00 AM 07-06-95. DID NOT CIRCULATE CEMENT.
- ND. RELEASE RIG @ 5:00 AM 07-06-95
- PRO WL RAN TEMP SURVEY. PBTD @ 5344'. TOC @ 1200'. SURF SET @ 1192'.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / S.R.A. TITLE Drilling Operations Mgr. DATE 7/26/95
TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)
APPROVED BY Paul Kautz TITLE Commissioner DATE AUG 07 1995
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 01 1995
UCC HOBBS
OFFICE