P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT IL

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101 Revised February 10,1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

APPLICATION FOR PERMIT TO DRILL RE-ENTER DEEPEN PLUGRACK O

APPLICATION FOR PERM	APPLICATION FOR PERMIT TO BRILL, RE-ENTER, DEEPEN, PLOGBACK, OR ADD A ZONE				
¹ Operator Name a	nd Address	² OGRID Number			
TEXACO EXPLORATION & PRODUCTION INC.		022351			
P.O. Box 3109, Midland Texas 79702		3D-D25-3294	ų		
⁴ Property Code	⁵ Property Name	⁶ Well No.			
13491 11 000	SIMS, R. R. 'A'	6			

Surface Location

UI or lot no.	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
М	4	23-8	37-E		500	SOUTH	375	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot.ldn	Feet From	The	North/South Line	Feet From The	East/West Line	County
	TEAGUE GL	Proposed ORIETA-UPPER		SOUTHWEST			·	¹⁰ Proposed Poo	12	HILL SEA

11 Work Type Code	12 WeilType Code	13 Rotary or C.T.	14 Lease Type Code	15 Ground Level Elevation
N	0	ROTARY	Р	3324'
¹⁶ Multiple	17 Proposed Depth	18 Formation	19 Contractor	²⁰ Spud Date
No	5475'	GLORIETA/PADDOCK	NABORS	6/15/95

Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	CASING WEIGHT PER FOOT S		SACKS OF CEMENT	EST. TOP	
11	8 5/8	24#	1180'	550 SACKS	SURFACE	
7 7/8	5 1/2	15.5 & 17#	5475'	1700 SACKS	SURFACE	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CEMENTING PROGRAM:

SURFACE - 350 SACKS CLASS C w/ 4% GEL (13.5 PPG, 1.74 CF/S, 9.1 GW/S). F/B 200 SACKS CLASS C (14.8 PPG, 1.34 CF/S, 6.3 GW/S). PRODUCTION - 1500 SACKS 35/65 POZ H w/ 6% GEL, 5% SALT, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 200 SACKS 50/50 POZ H w/ 2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S).

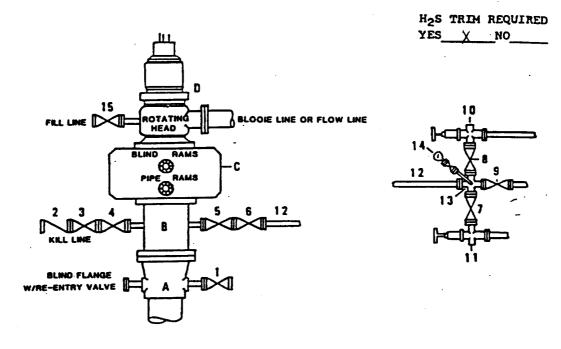
APACHE OPERATES A WELL IN THIS QUARTER QUARTER SECTION AND HAS BEEN FURNISHED A COPY OF THIS APPLICATION.

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION		
Printed Name C. Wade Howard	Approved By: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR Title:		
Title Eng. Assistant	Approval Date 144 08 1005 Expiration Date:		
Date 5/3/95 Telephone 688-4606	Conditions of Approval:		



DRILLING CONTROL CONDITION II-B 3000 WP

FOR AIR DRILLING OR WHERE NITROGEN OR AIR BLOWS ARE EXPECTED



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

λ	Texaco Wellhead
B .	30000 W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.
c	30008 W.P. Dual ram type preventer, hydraulic operated with 1" steel, 30008 W.P. control lines (where substructure height is adequate, 2 - 30008 W.P. single ram type preventers may be utilized).
D	Rotating Head with fill up outlet and extended Blooie Line.
1,3,4, 7,8,	2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
2	2" minimum 3000# W.P. back pressure valve.
5,6,9	3" minimum 30000 W.P. flanged full opening steel gate valve, or Kalliburton Lo Torc Plug valve.
12	3" minimum schedule 80, Grade "B", seamless line pipe.
13	2" minimum x 3" minimum 3000\$ W.P. flanged cross.
10,11	2" minimum 3000# W.P. adjustable choke bodies.
14	Cameron Mud Gauge or equivalent (location optional in choke line).
15	2" minimum 3000% W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.



TEXACO, INC.



SCALE	DATE	EST. NO.	DRG. NO.
DAYM BA			
CHECKED BY			

EXHIBIT C

- FD

50/0/1