

UNITED STATES
DEPARTMENT OF THE INTERIORS
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 11
NEW MEXICO 88240
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 064118	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBES NAME	
2. NAME OF OPERATOR Plains Petroleum Operating Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 415 W. Wall, Suite 1000, Midland, TX 79701		8. FARM OR LEASE NAME E. C. Hill 'B' Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 947' FSL & 1361' FEL (SHL) Unit 0 At top prod. interval reported below 1120' FSL & 1380' FEL (BHL) 2 6 1995 At total depth		9. WELL NO. 13	
14. PERMIT NO. R-10370		10. FIELD AND POOL, OR WILDCAT Teague Simpson	
15. DATE SPUDDED 05-22-95		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 34, T23S, R37E	
16. DATE T.D. REACHED 06-20-95		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 07-08-95		13. STATE NM	
18. ELEVATION (ft., RKB, RT, GR, ETC.) 1257'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 9740'		21. PLUG, BACK T.D., MD & TVD 9686'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9485' - 9475' 9516' - 9537' McKee Sand		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR w/Micrology CBL-CCL-GR Spectral-GR-Spectral Density Comp Neut GR		27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48# H40 STC	355'	17-1/2"
8-5/8"	32# WC50 & 24# J-55 STC	3008'	11"
5-1/2"	17# N80 & J-55	9734'	7-7/8"
29. 15.5# J-55 LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-7/8"
			8031.75'
			NA
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9516' - 9537' (16 holes) 2 JHPF		DEPTH INTERVAL (MD)	
9485' - 9475' (10 holes)		AMOUNT AND KIND OF MATERIAL USED	
		9516' - 9537'	
		Spot Acid; 16 BBLs Acid on perf	
		1000 gals 7-1/2% BDA w/45 Ball Sealers	
33. PRODUCTION			
DATE FIRST PRODUCTION 07-08-95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 25-150 RHBC 24-6	
WELL STATUS (Producing or shut-in) Prod			
DATE OF TEST 07-15-95	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
30	30	11	5 2 45
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
35. LIST OF ATTACHMENTS Inclination record, C-104, C-102 & Logs (OCD)			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Harold D. Jara</i>		TITLE Engineering Technician	
		DATE 07-24-95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Tubb	5930'					
Drinkard	6284'					
Abo	6408'					
Devonian	7376'					
Fusselman	8434'					
Montoya	8801'					
Simpson	9084'					
McKee	9414'					

RECEIVED
FEB 10 1965
U.S. GEOLOGICAL SURVEY
OFFICE