

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. M. OIL CONS. COMMISSION
BOX 1980
MORRIS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 064118
2. Name of Operator PLAINS PETROLEUM OPERATING COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 415 WEST WALL, SUITE 1000, MIDLAND, TEXAS 79701	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 947' FSL & 1361' FEL (SHL) 1120' FSL & 1380' FEL (BHL) Sec 34, T23S, R37E, Unit O	8. Well Name and No. E. C. Hill 'B' Federal #13
	9. API Well No. 30-025-32962
	10. Field and Pool, or Exploratory Area Teague Simpson
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-22-95 SPUD 17-1/2" HOLE @ 5:00 P.M. 05-22-95. TD @ 355'. Ran 8 jts 13-3/8" 48# H-40 ST&C & set @ 355'. Ran 3 centralizers one per jt. RU Western/BJ & cmt w/375 sx 'C' +2% CaCl₂. Displace w/48 BFW. Bump plug @ 2:00 a.m. 05-23-95. Circ'd 30 sx to reserve pit. Contacted BLM prior to spud & to witness surface cmt job. No BLM witness present.

05-26-95 Run csg as follows: 1 8-5/8" float shoe (1.5'), 1 8-5/8" WC50 32# STC (42.65'), 1 8-5/8" float collar (1.2'), 20 8-5/8" 32# WC50 STC (844.08'), 44 8-5/8" 24# J-55 STC (1948.11'), 4 8-5/8" 32# WC50 STC (176.14'), total pipe ran 3013.68', set & cmt'd @ 3008'. Called BLM to notify for cmt job. No one present. RU Western/BJ, ran 5 centralizers, one in middle of 1st jt then every collar. Cmt w/625 Pacesetter Lite 'C'. Tail 100 sx 'C' neat displace w/85 BFW @ 7 BPM 850 psi. Bump plug @ 8:15 a.m. 05/27/95 w/1350 psi. Release pressure, floats held OK. Circ'd 105 sx to pit.

Continued on Page 2 Attached

14. I hereby certify that the foregoing is true and correct

Signed Dominic J. Bazile *DJB* Title Area Engineer Date June 22, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date J. Lara

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side