

OPER. OGRID NO. 11805

PROPERTY NO. 9280

POOL CODE 58900

EFF. DATE 5/17/95

API NO. 3D-D25-32962

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF
BUREAU OF LAND

APPLICATION FOR PERMIT TO DRILL

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER ☐

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Plains Petroleum Operating Company

3. ADDRESS OF OPERATOR

415 W. Wall, Suite 1000, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

947' FSL & 1361' FEL (SHL)

At proposed prod. zone

1120' FSL & 1380' FEL (BHL)

Subject to

Like Approval

By State

Unit 0

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10.3 miles NE of Jal, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

947'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

619'

16. NO. OF ACRES IN LEASE

520'

19. PROPOSED DEPTH

9850'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3255' 3257' *AD*

Capitan Controlled Water Basin

22. APPROX. DATE WORK WILL START*

As Soon As Possible

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#, H-40 STC	350'	375 sx circ
12-3/4"	8-5/8"	24, 32# J-55 STC	3000'	550 sx circ
7-7/8"	5-1/2"	15.5, 17# J-55 & N-80 LTC	9850'	925 sx circ

We propose to drill this well thru the McKee and complete as a McKee producer.

Mud Program: 0' - 350' Spud mud, FW, gel
350' - 3000' Brine & native mud, mud wt 10 - 10.2 ppg
Vis 26-28
3000' - 9850' FW gel 8.6 - 9.2 ppg, Vis 28-35

We plan to use a 3000 psi Shaffer double, hydraulic-operated BOP during the drilling of this well. Upon receipt of the drilling permit, we will commence drilling operations. Approximately 25 days will be required to drill this well. Another 14 days are expected to be needed for the completion of this well. Estimated project start and completion dates will be around April 30, 1994 and May 30, 1995 respectively. Attached is an H₂S Drilling Contingency Plan to be adhered to while drilling this well. *for well No 11*

As per Telecom w/ Mr. BAZILE on 5-11-95.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on surface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED *Donna J. B. 6* TITLE Area Engineer DATE 3-28-95

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY *Timothy P. O'Brien* TITLE *Acting* AREA MANAGER DATE *5-11-95*

CONDITIONS OF APPROVAL, IF ANY: