

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in
instruction book
Reverse side)

OIL CONS. COMM.
P.O. BOX 1980
NEW MEXICO 88240
FORM APPROVED
04-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____			7. UNIT AGREEMENT NAME		
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____			8. FARM OR LEASE NAME, WELL NO. LINEBERRY 'B' NO. 1 FEDERAL		
2. NAME OF OPERATOR MERIDIAN OIL INC.			9. API WELL NO. 30-025-32966		
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943			10. FIELD AND POOL, OR WILDCAT RHODES GAS POOL		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FEL At top prod. interval reported below At total depth			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26, T26S, R37E		
14. PERMIT NO.			DATE ISSUED 5/16/95		12. COUNTY OR PARISH LEA
13. STATE NM					
15. DATE SPUDDED 5/24/95	16. DATE T.D. REACHED 5/28/95	17. DATE COMPL. (Ready to prod.) 6/8/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2992'		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3250'		21. PLUG, BACK T.D., MD & TVD 3182'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-TD CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2917' - 3121'					25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN INCLUDED					27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	553'	12 1/4"	375 SXS/SURF.	CIRC.
4 1/2"	11.6#	3250'	7 7/8"	550 SXS/TOC@900'	CIRC.

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2886'	

31. PERFORATION RECORD (Interval, size and number) 2917' - 3121'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	2917' - 3121'	A W/1500 GLS 7.5% NEFE HCl
		F W/39000 GLS 50Q CO2 W/40#
		LINEAR GEL + 116000 LBS Snd

33.* PRODUCTION							
DATE FIRST PRODUCTION 6/8/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PROD.	
DATE OF TEST 6/12/95	HOURS TESTED 24 HRS.	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 843 AOF	WATER - BBL. 0	GAS - OIL RATIO N/A
FLOW. TUBING PRESS. 360	CASING PRESSURE 358	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD AS OF JUNE 23, 1995

35. LIST OF ATTACHMENTS
3160-5, INCLINATION REPORT, LOGS, C104, & C122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

REGULATORY COMPLIANCE

DATE

6/26/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
0'		1056'	Anhydrite, Sand, Salt			1056'
1056'		1377'	Salt and Anhydrite	Rustler		1377'
1377'		2586'	Anhydrite and Dolomite	Salado		2586'
2586'		2767'	Sandstone and Dolomite	Tansil		2767'
2767'		3124'	Dolomite and Sandstone	Yates		3124'
				Seven Rivers		

38. GEOLOGIC MARKERS