

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FORM APPROVED BY COMMISSION  
N.M. OIL & GAS COMMISSION  
P.O. BOX 1980  
SANTA FE, N.M. 87501-0980  
1004-0137  
Expires January 28, 1995  
LEASE DESIGNATION NO. 88240  
HOBBBS 174-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MERIDIAN OIL INC.				8. FARM OR LEASE NAME, WELL NO. RHODES 'A' NO. 4	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943				9. API WELL NO. 30-025-32967	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL & 660' FEL At top prod. interval reported below  At total depth				10. FIELD AND POOL OR WILDCAT RHODES GAS POOL	
14. PERMIT NO.				DATE ISSUED 5/16/95	13. STATE NM
15. DATE SPUDDED 5/19/95	16. DATE T.D. REACHED 5/23/95	17. DATE COMPL. (Ready to prod.) 6/6/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2986'		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3250'		21. PLUG, BACK T.D., MD & TVD 3220'	22. IF MULTIPLE COMPL., HOW MANY* ONE	23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2936' - 3157'					25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN INCLUDED					27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	545'	12 1/4"	380 SXS/SURF.	CIRC.
4 1/2"	11.6#	3250'	7 7/8"	675 SXS/SURF.	CIRC.

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.537"	2911'	

31. PERFORATION RECORD (Interval, size and number) 2936' - 3157'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	2936' - 3157'	A W/3200 GLS 7.5% NEFE HCl
		F W/40# GEL + 50Q CO2 +
		170,000 LBS 12/20 SMD

33.* PRODUCTION							
DATE FIRST PRODUCTION 6/8/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PROD.	
DATE OF TEST 6/8/95	HOURS TESTED 24 HRS	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 10,345	WATER - BBL. 0	GAS - OIL RATIO N/A
FLOW. TUBING PRESS. 721	CASING PRESSURE 736	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD AS OF 6/23/95	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS 3160-5, LOGS, INCLINATION REPORT, C-104, C-122
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED 	TITLE REGULATORY COMPLIANCE	DATE 6/26/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0'	1012'	Anhydrite, Sandstone, and Salt	Rustler Salado Tansil Yates Seven Rivers		1012'
	1012'	1402'	Salt and Anhydrite			1402'
	1402'	2670'	Anhydrite and Dolomite			2670'
	2670'	2810'	Sandstone and dolomite			2810'
	2810'	3162'	Dolomite and Sandstone			3162'