Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-116
Revised 1/1/89

6-18 99

GAS-OIL RATIO TEST

Operator	Pool	County
SDX Resources, Inc.	Jalmat (TN-YT-7R) (33820)	Lea

Address	TYPE OF TEST - (X)	Scheduled ☒	Completion ☐	Special ☐
PO Box 5061, Midland, TX 79704				

LEASE NAME	WELL NO.	LOCATION U	S	T	R	DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BBLS.	GRAV. OIL	OIL BBLS.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL.
[redacted] Meyers B Federal	1	I	22	24S	36E	05/12/99	F				24	0		0	5	
Meyers Federal	6	~~G~~	22	24S	36E	04/29/99	P				24	674		10	23	2300
	7	G	22	24S	36E	04/30/99	P				24	64		2	12	6000
	8	B	22	24	36E	04/28/99	P				24	128		2	23	11500
Closson B	8	L	19	22	36E	04/19/99	P				24	1		1	1	1000
	9	J	19	22S	36E	04/21/99	P				24	1		1	17	17000
	10	L	30	22S	36E	04/20/99	P				24	4		1	10	10000
	12	M	30	22S	36E	04/29/99	P				24	12		2	5	2500
	13	E	30	22S	36E	05/03/99	P				24	8		1	5	5000
	14	D	19	22S	36E	04/30/99	P				24	1		1	1	1000
	15	E	19	22S	36E	04/26/99	P				24	1		1	1	1000
	17	L	18	22S	36E	04/27/99	P				24	2		1	3	3000
	22	J	30	22S	36E	04/28/99	P				24	20		2	7	3500
	23	P	30	22S	36E	04/29/99	P				24	4		1	24	24000
	25	F	30	22S	36E	04/30/99	P				24	2		1	19	19000
	26	O	19	22S	36E	05/04/99	P				24	1		1	32	32000
	30	A	30	22S	36E	05/05/99	P				24	1		1	39	39000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Bonnie Atwater
Signature

Bonnie Atwater, Regulatory Tech.
Printed name and title

06/04/99 — Date

915/685-1761 — Telephone No.