

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. GENVR. ☐	Other _____
2. NAME OF OPERATOR						SDX Resources, Inc.	
3. ADDRESS AND TELEPHONE NO.						P. O. Box 5061, Midland, TX 79704 915/685-1761	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 2310' FSL & 1250' FEL, Unit Ltr I, NSL 3546	
At top prod. interval reported below						Same	
At total depth						Same	
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DT, RKB, RT, GR, ETC.)*	
10/10/95		10/24/95		12-01-95		3340' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPLEMENTS, HOW MANY*		23. INTERVALS DRILLED BY	
3724'		3400'				10-3724'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
3207'-3326' (Yates)						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED	
DLL, Comp. Neutron, GR, CBL						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8", J55		24#		460'		12-1/4"	
5-1/2", J55		14#		3700'		7-7/8"	
				2876' (DV)			
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
None							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3440'-3552' (1 spf), 26 holes) CIPB @ 3400'				DEPTH INTERVAL (MD)			
3207'-3326' (1 spf, 24 holes)				AMOUNT AND KIND OF MATERIAL USED			
				3440'-3552'			
				3207'-3326'			
				4000 g. 15% HCl			
				3500 g. 15% MSR, 17,000 g. WF			
				130 gel & 77,000# 12/20 Brady			
				sd, & 80 tons CO ₂			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/01/95		Pumping, 2-1/2" x 1-1/2" x 16' (RHBP)				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
12/05/95		24		24/64"		OIL—BBL. 16	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS—MCF. 150	
		100				WATER—BBL. 37	
						OIL GRAVITY-API (CORR.) 34.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold						Chuck Morgan	
35. LIST OF ATTACHMENTS							
Logs & Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE		JAN 30 1996	
Jamie Courtney		Regulatory Tech		12/12/95		535	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Tansill	3040'	3200'	Sandstone, Dolomite, Shale
Yates	3200'	3510'	Sandstone, Anhydrite
Seven Rivers	3510'	3724'	Dolomite, Anhydrite

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	VERT. DEPTH
Anhy	465	465
Red Bed	615'	615'
Anhy/Salt	2252'	2252'
Lm/Dolo	3199'	3199'
Lm/Dolo/Sh	3500'	3500'
Sd/Lm	3665'	3665'
Sd/Dolo	3724 TD	3724 TD

Received
Hobbs
000